

FIML NATURAL RESOURCES, LLC

August 23, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #1-29-1319 ✓
NENE Sec 29 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Ute Tribal #13-15-1319
SWSW Sec 15 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Ute Tribal #13-27-1319
SWSW Sec 27 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are one original and one copy of the applications to drill concerning the referenced proposed wells.

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5081.

Sincerely,



Carol Mellinger
Landman

RECEIVED

AUG 24 2005

DIV. OF OIL, GAS & MINING

Enclosures: As Referenced

Form
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM
Approved August 2004

5. Lease Serial No. or EDANo.
EDA Number UIT-EDA-001-000

6. Tribe Name
Ute

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
Ute Tribal 1-29-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-37052

3a. Address 410 17th St., 9th Floor, Denver, CO 80202

3b. Phone No. (include area code)
(303) 893-5073

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface NE/4 NE/4 638' FNL & 727' FEL Sec 29 T-13S R-19E

At proposed prod. zone Same 602372X 39.662844
4390809Y -109.806595

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 29, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
42.20 miles south southwest of Ouray, Utah

12. County Uintah 13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
638'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
5,073'

20. State Bond #
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,587' GL

22. Approximate date work will start*
10/01/2005

23. Estimated duration
15 days

24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature

Name (Printed/Typed)
Mark D. Bingham

Date
08/23/2005

Title

Senior Vice President

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
08-31-05

Title

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T13S, R19E, S.L.B.&M.

UTE/FNR LLC.

Well location, UTE TRIBAL #1-29-1319, located as shown in the NE 1/4 NE 1/4 of Section 29, T13S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.

N00°03'W - 5280.00' (G.L.O.)

5299.80' (G.L.O.)

UTE TRIBAL #1-29-1319
Elev. Ungraded Ground = 6587'

29

S89°54'W - 5293.20' (G.L.O.)

638'
(Comp.)

S47°46'06"W
967.40'

270°01'
(G.L.O.)

Set Marked Stone

727'

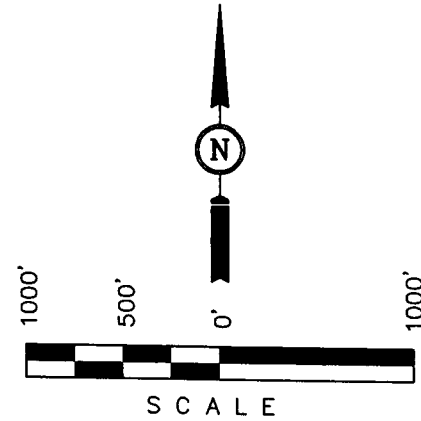
(Meas.)

N00°56'05"W - 2641.96' (Meas.)

Set Marked Stone

N01°56'06"W - 2630.68' (Meas.)

Set Marked Stone



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°39'46.42" (39.662894)
LONGITUDE = 109°48'26.82" (109.807450)
(AUTONOMOUS NAD 27)
LATITUDE = 39°39'46.55" (39.662931)
LONGITUDE = 109°48'24.31" (109.806753)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-1-05	DATE DRAWN: 8-5-05
PARTY B.H. B.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE UTE/FNR LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 1-29-1319
NE/4 NE/4 638' FNL 727' FEL Sec 29, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks", with a stylized, cursive script.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-29-1319
NE/4 NE/4 638' FNL 727' FEL Section 29 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,369'
Mesa Verde	4,823'
Total Depth	5,073'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,369'
Oil/Gas	Mesa Verde	4,823'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,028 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	1,500'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	7-7/8"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsontite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,500'-0'	1,500'	~200 sxs Halliburton CBM Light 0.25 cement w/ 10.0 #/sx Gilsonite & #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~360 Premium Plus V cement w/2.0 CaCL2 & 0.25 Flocele. Weight 15.6 ppg. Yield 1.20 ft ³ /sx.

<u>Production</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
5,200'-0'	5,200'	~195 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~585 sxs Premium Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-1,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
1,500'-5,220'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-29-1319
NE/4 NE/4 638' FNL 727' FEL Section 29 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the Ute Tribal 10-21-1319 access road. Proceed through the Ute Tribal 10-21-1319 location approximately 0.4 miles along the proposed new access road for the Ute Tribal 1-20-1319. Then turn southwest and proceed approximately 1.0 miles on the new access road to the 1-29-1319 location.
- B. The proposed well site is located approximately 42.20 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Ute Tribal 6-11-1219 water well. The State Water Right number is 43-10447 and the well is located in Section 6, T-12S, R-19E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe

Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
9th Floor

Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

8/23/05

Date



Rick L. Parks

Operations Manager

FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

UTE/FNR LLC.
UTE TRIBAL #1-29-1319
LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T13S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 08 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.P.

REVISED: 00-00-00

UTE/FNR LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL

Existing
Drainage

F-18.3'
El. 567.7'

Sta. 3+30

SCALE: 1" = 50'
DATE: 8-5-05
DRAWN BY: K.G.

NOTE:

Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Top of
Cut Slope

Flare Pit

C-2.9'
El. 588.9'

C-19.9'
El. 595.9'
(Btm. Pit)

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 12,810 Bbls. ±
Total Pit Volume
= 3,590 Cu. Yds.

RESERVE PITS
(10' Deep)

1 1/2:1 Slope

C-32.0'
El. 608.0'
(Btm. Pit)

C-11.0'
El. 597.0'

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = 6587.1'
Elev. Graded Ground at Location Stake = 6586.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

F-4.3'
El. 581.7'

Topsoil Stockpile

F-6.9'
El. 579.1'

Round Corners
as Needed

DATA

170'

CATWALK

PIPE RACKS

C-1.1'
El. 587.1'

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

160'

C-8.5'
El. 594.5'

3

125'

40'

30'

70'

190'

1

2

4

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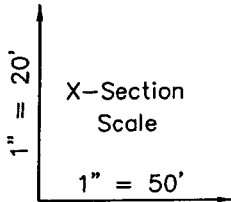
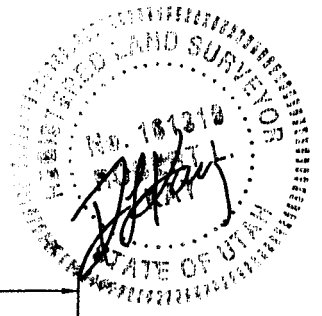
236

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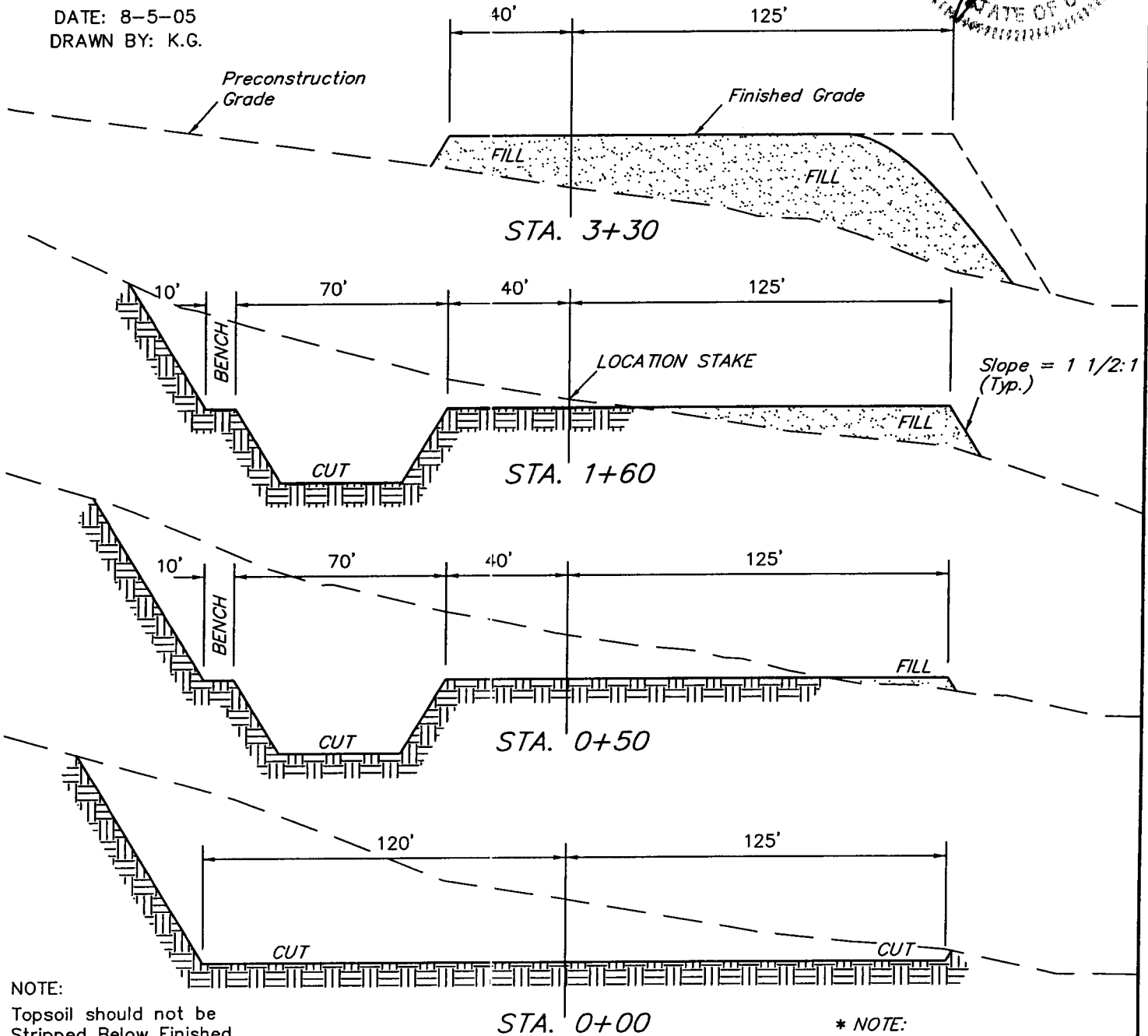
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL



DATE: 8-5-05
DRAWN BY: K.G.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

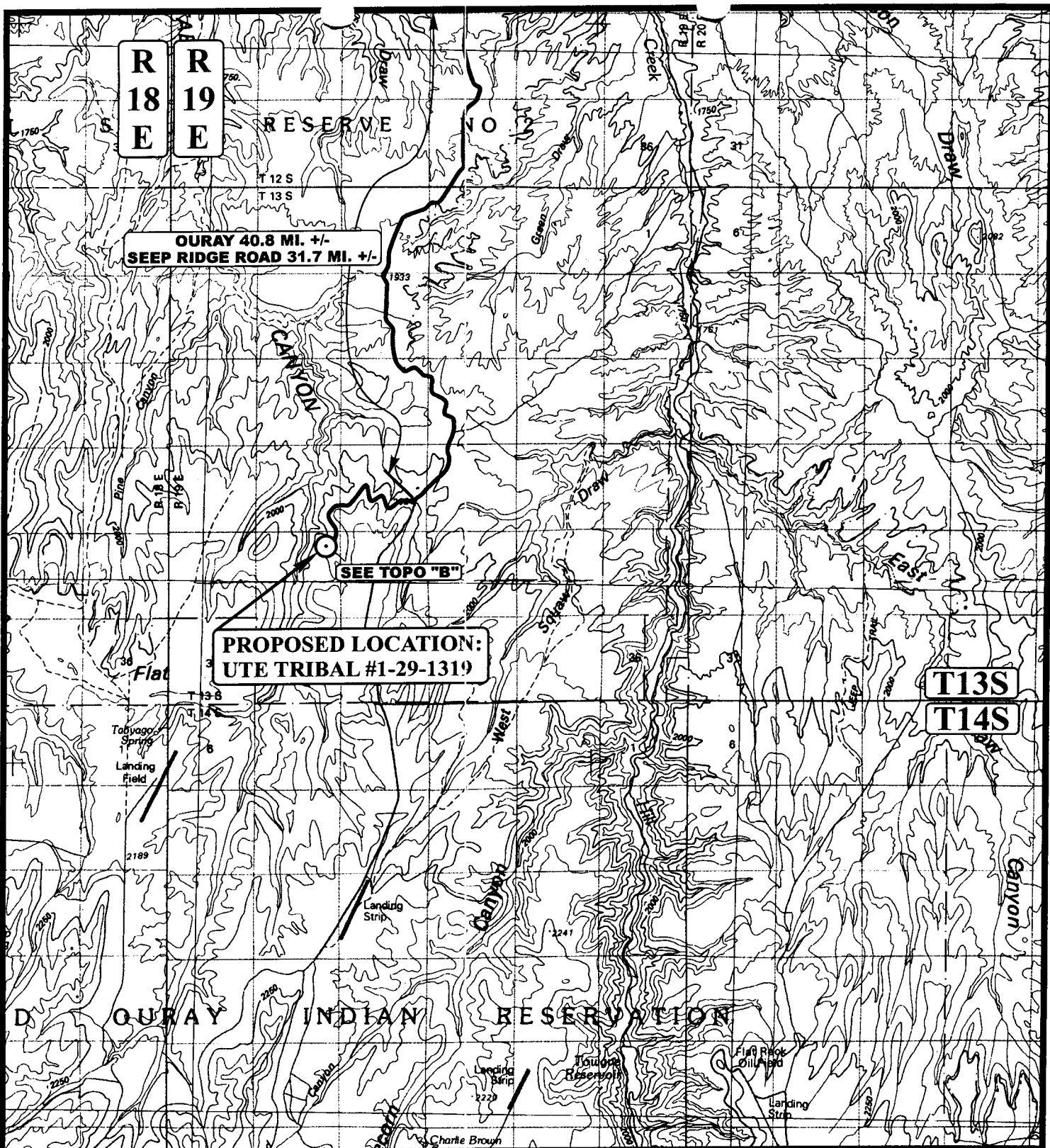
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,640 Cu. Yds.
Remaining Location	= 15,670 Cu. Yds.
TOTAL CUT	= 19,310 CU.YDS.
FILL	= 9,160 CU.YDS.

EXCESS MATERIAL	= 10,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,710 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



UTE/FNR LLC.

UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL



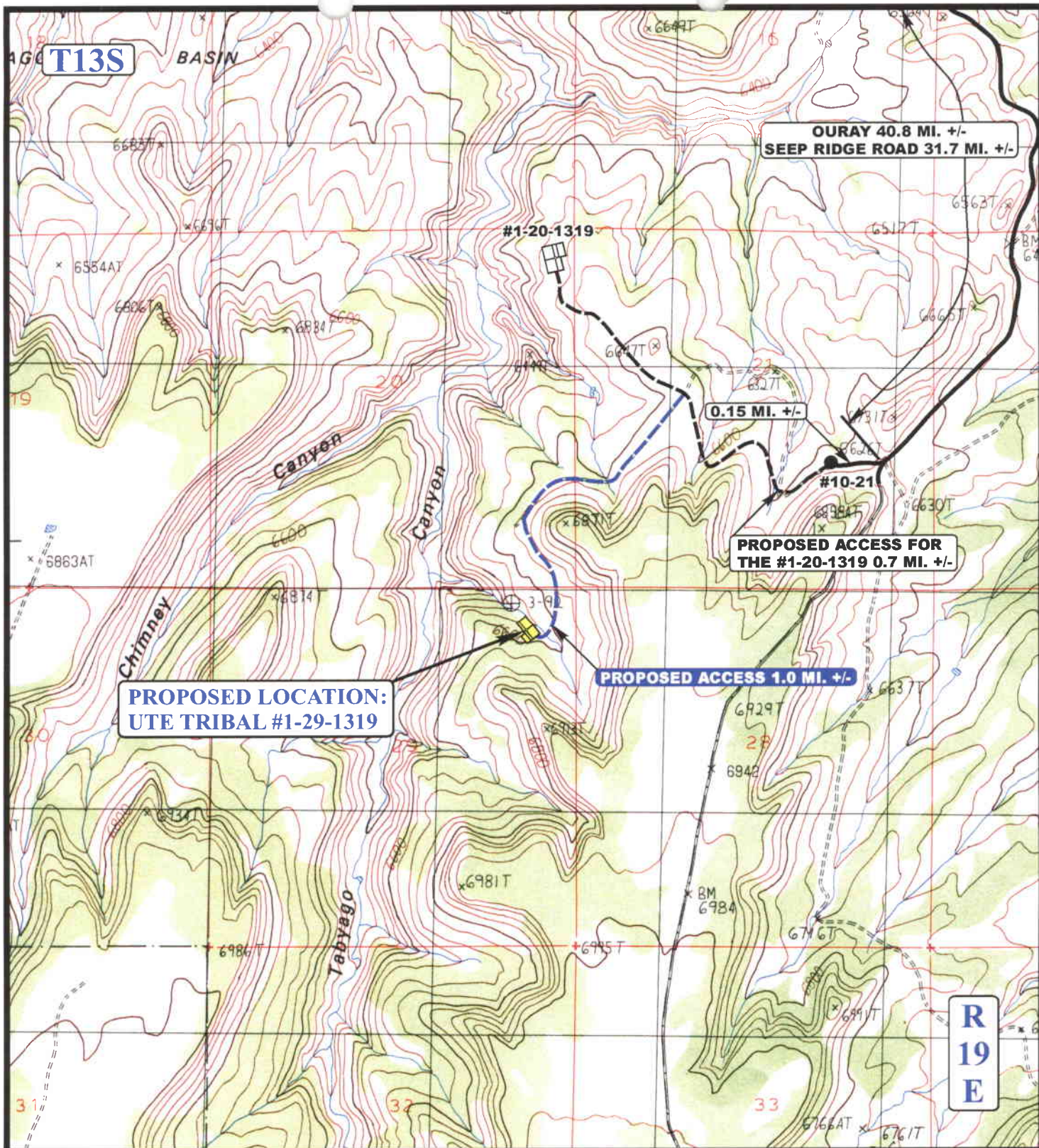
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 08 05
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

———— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



UTE/FNR LLC.

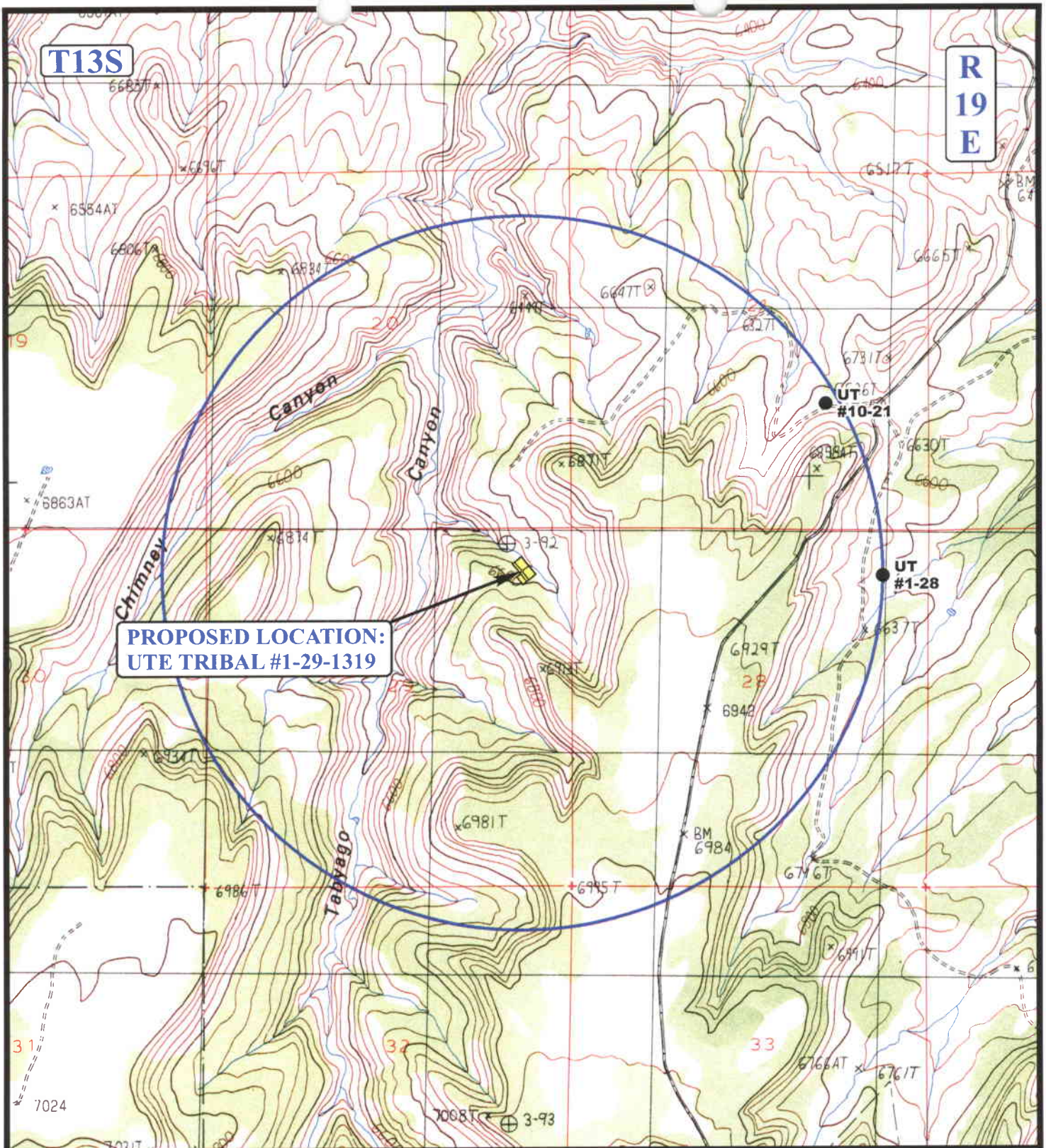
UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 08 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ● TEMPORARILY ABANDONED |



UTE/FNR LLC.

UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL



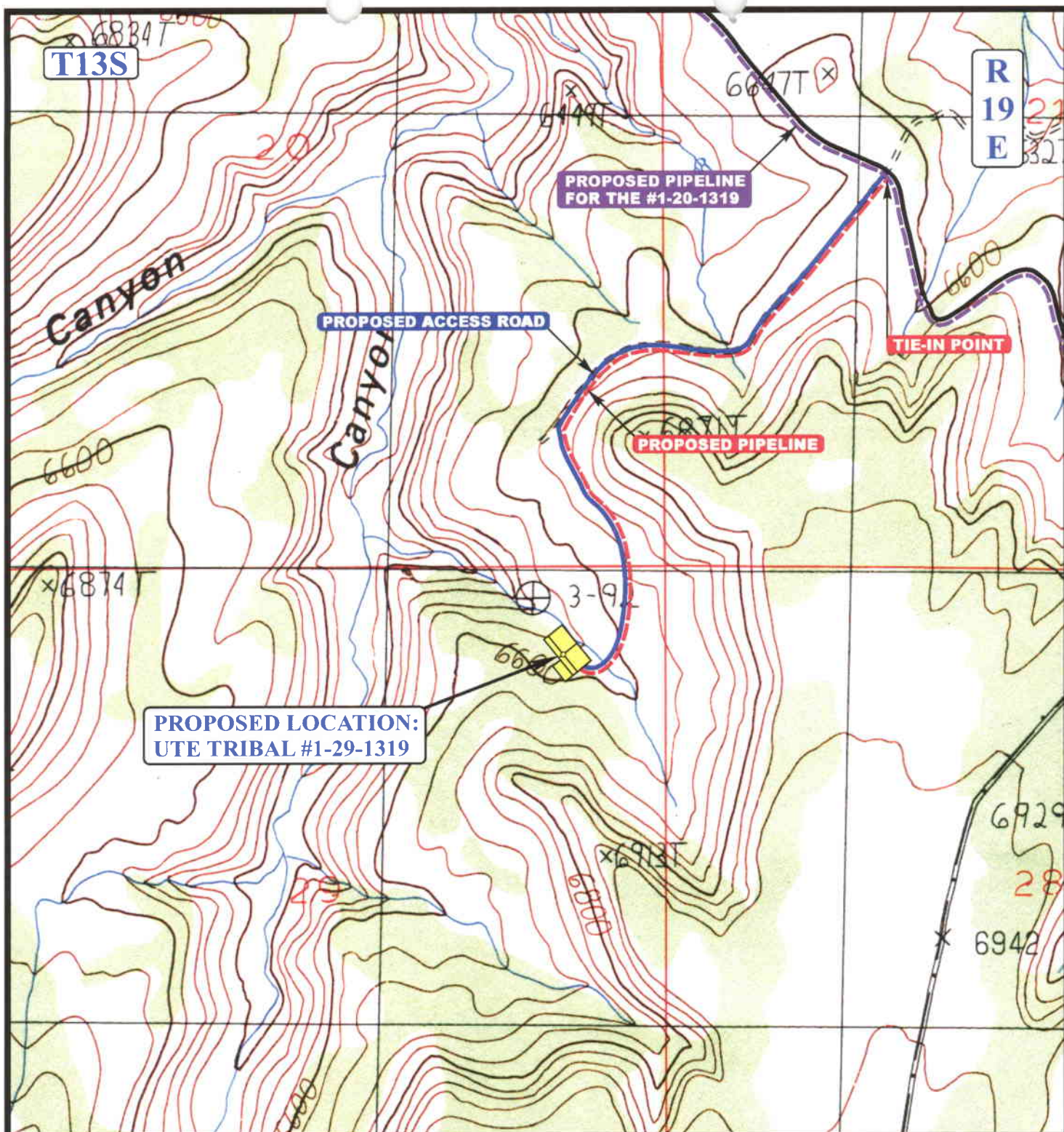
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 08 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5,100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR LLC.

UTE TRIBAL #1-29-1319
SECTION 29, T13S, R19E, S.L.B.&M.
638' FNL 727' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

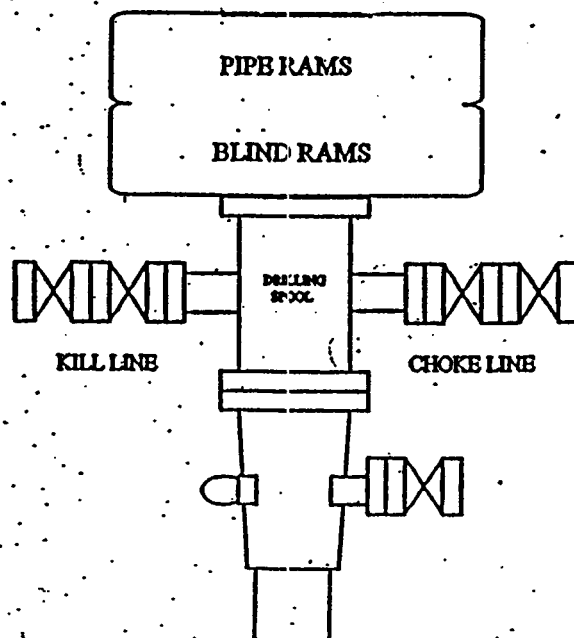
08 08 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

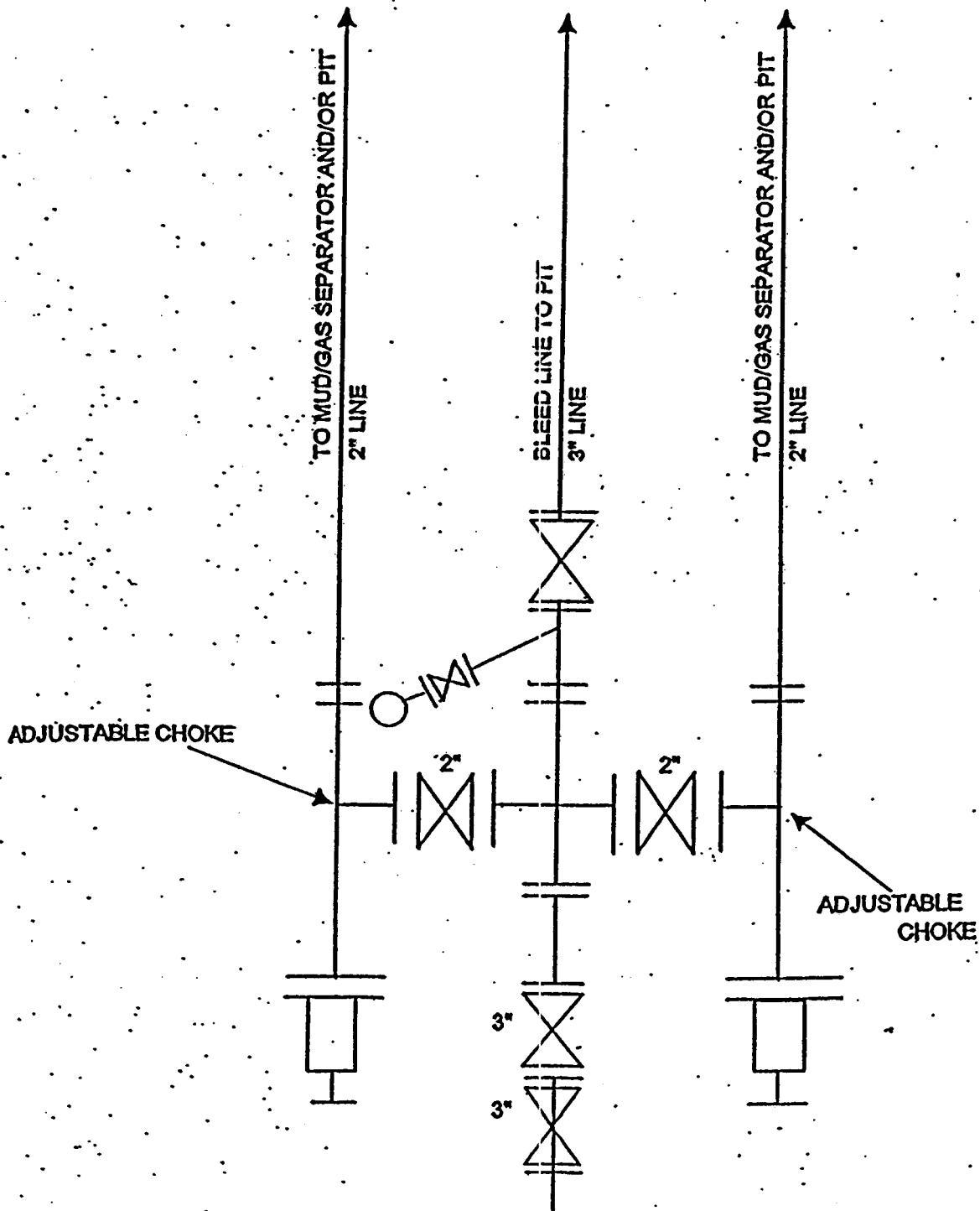


BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATED PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/2005

API NO. ASSIGNED: 43-047-37052

WELL NAME: UTE TRIBAL 1-29-1319

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NENE 29 130S 190E

SURFACE: 0638 FNL 0727 FEL

BOTTOM: 0638 FNL 0727 FEL

UINTAH

WILDCAT (1)

LEASE TYPE: 2 - Indian

LEASE NUMBER: UIT-EDA-001-000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.66284

LONGITUDE: -109.8066

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-10447)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No:

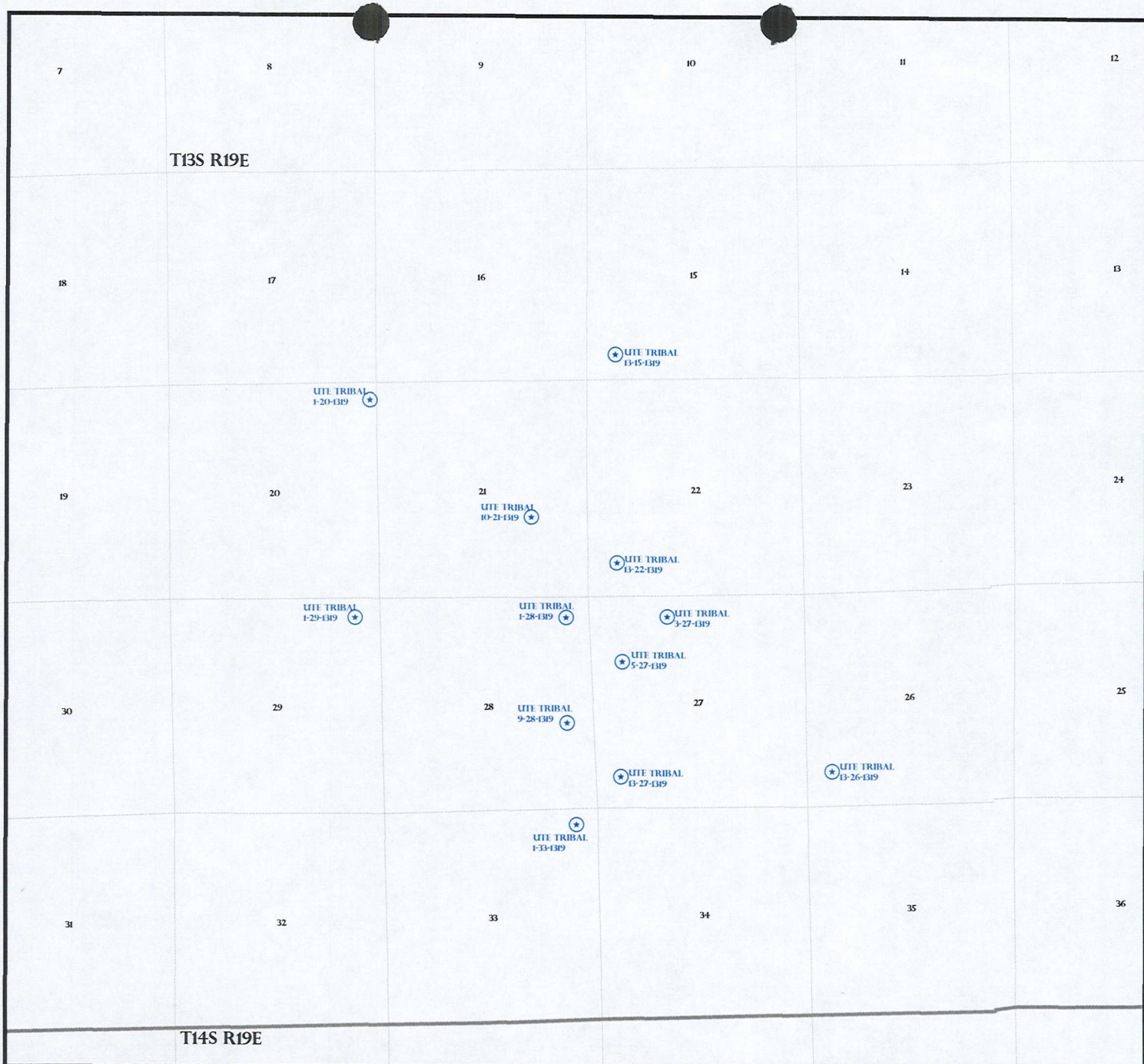
Eff Date:

Siting:

☐ R649-3-11. Directional Drill

COMMENTS: Sop, Seperate file

STIPULATIONS: 1- Spacing Sbp



OPERATOR: FIML NATURAL RES (N2530)

SEC: 15,26,27,29 T. 13S R. 19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

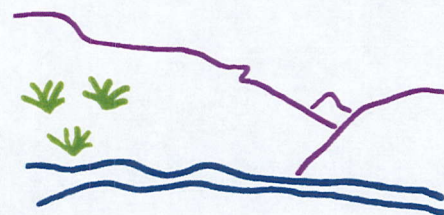
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUG-2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 31, 2005

FIML Natural Resources, LLC
410 17th St., 9th Floor
Denver, CO 80202

Re: Ute Tribal 1-29-1319 Well, 638' FNL, 727' FEL, NE NE, Sec. 29, T. 13 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37052.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 1-29-1319
API Number: 43-047-37052
Lease: UIT-EDA-001-000

Location: NE NE Sec. 29 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4 The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
Address: 410 17th Street Ste. 900
city Denver
state CO zip 80202 Phone Number: (303) 893-5090

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737050	Ute Tribal 13-15-1319	SWSW	15	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15117	11/30/2005	12/29/05		
Comments: <u>mVRD</u>				CONFIDENTIAL K		

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737248	Ute Tribal 11-28-1319	NESW	28	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15118	12/12/2005	12/29/05		
Comments: <u>mVRD</u>				CONFIDENTIAL K		

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737052	Ute Tribal 1-29-1319	NENE	29	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15119	12/12/2005	12/29/05		
Comments: <u>mVRD</u>				CONFIDENTIAL K		

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Signature
Operations Assistant

12/23/2005

Title

Date

RECEIVED**DEC 23 2005**

DIV. OF OIL, GAS & MIN

FIML NATURAL RESOURCES, LLC

4304737052

January 10, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-29-1319	Ute Tribal #13-15-1319	Ute Tribal # 11-28-1319
NENE Sec 29 T-13S R-19E	SWSW Sec 15 T-13S R-19E	NESW Sec 28 T13S R19E
Wildcat Field	Wildcat Field	Wildcat Field
Uintah County, Utah	Uintah County, Utah	Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks
Operations Assistant



Enclosure(s)

RECEIVED
JAN 11 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIALForm Sundry
(August 2004)**UTE INDIAN TRIBE****DEPARTMENT OF ENERGY AND MINERALS****SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*FORM
Approved August 20045. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-0006. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-13199. API Well No.
43-047-37247 3705210. Field and Pool, or Exploratory Area
Wildcat11. County
Uintah**SUBMIT IN TRIPLICATE**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FIML Natural Resources, LLC3a. Address
410 17th Street, Suite 900 Denver, CO 802023b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE 638' FNL & 727' FEL Sec 29 T-13S R-19E**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & set Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ute Tribal 1-29-1319 spud @ 7:30 hrs (MST) December 12, 2005.

MIRU Rocky Mountain Drilling bucket rig. Spud 20" conductor hole @ 7:30 hrs (MST) 12/12/05. Drld 20" hole to 40' GLM. Set 14" conductor csg @ 40'GLM. Cemented conductor casing w/ 3 yards cmt. Drilled mouse hole & rat hole. Bill Martin Jr. drilled 12 1/4" surface hole to 1,570' GLM. Ran 37 jts (1537.7') 8 5/8", 24.0#, J-55, ST&C condition "A" casing. Set casing @ 1,537' GLM. Big-4 pumped 275.0 bbls fresh water and 40.0 bbls gelled water spacer. Cemented lead slurry w/ 160 sx (108.0 bbls) "Hyfill" cement containing 16.0% gel, 3.0% salt, 3.0 pps GR-3 & 0.25 pps flocele. Wt: 11.0 ppg. Yield 3.82 ft3/sk. MWR: 23.0 gps. Tailed in w/ 250 sk (51.2 bbls) "Premium" cement containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield 1.15 ft3/sk. MWR: 5.0 gps. Dropped top plug & displaced cement w/ 95.0 bbls fresh water. Plug down @ 21:23 hrs, 12/15/2005 with 660 psi. No cement to surface. Float held ok. Top out #1: 125 sk (25.6 bbls) "Premium" cement containing 4.0% CaCl2 & 0.25 pps flocele. No cement to surface. Top out #2: 175 sk (35.8 bbls) "Premium" cement containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15ft3/sk. MWR: 5.0 gps. Circulated cement to surface & TOC remained static @ surface.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Cassandra Parks**Title **Operations Assistant**

Signature

Date

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED**JAN 11 2006**

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Resume Drig
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Union Drilling Company Rig # 45 resumed drilling operations on February 10, 2006.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

2/13/06

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 23 2006

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

March 17, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-29-1319
NENE Sec 29 T-13S-R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks

/cp

Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County

Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>Composite Drig Rpt</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite drilling report for the Ute Tribal 1-29-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

3/16/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAR 20 2006



Ute Tribal 1-29-1319

UT.0014.012

Well History Report**Cultural Data****County:** Uintah, UT **Section:** 29 **Township/Abstract:** 13S **Block:** **Range:** 19E **Qtr1:** NE **Qtr2:** NE**Dates at a Glance****Spud:** 12/12/2005 **Rig Release:** 3/1/2006 **First Production:** **First Sales:****Depths at a Glance****Proposed TD:** **TD Drill:** 5310 **TD Log:** 5304 **PBTD:** 5251**Drilling**

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/9/2006	01 - Rig Up & Tear Down	6:00 AM	12:00 PM	0	0	Finish RURT
2/9/2006	01 - Rig Up & Tear Down	12:00 PM	5:00 PM	0	0	Make up bit, (.16) downhole motor, lbs, 1 D/Collar, lbs and 13 D/Collars (surface test motor.)
2/9/2006	01 - Rig Up & Tear Down	5:00 PM	10:00 PM	0	0	Install wear bushing. Service rig, change oil in swivel and kelly spinner. Line up and change down survey machine, hang shives in derrick.
2/9/2006	01 - Rig Up & Tear Down	10:00 PM	12:00 AM	0	0	Jump pipe, Rig up pipe spinners. Change hydraulic hose to pipe spinner.
2/9/2006	01 - Rig Up & Tear Down	12:00 AM	3:00 AM	0	0	Pick up drill pipe and RIH to 1458' (change out new snub lines to old snub lines, too short.)
2/9/2006	01 - Rig Up & Tear Down	3:00 AM	4:30 AM	0	0	Install kelly drive bushing and rotating head.
2/9/2006	01 - Rig Up & Tear Down	4:30 AM	6:00 AM	0	0	Change leaking 4x3 swedge and hammer union from vibrating hose to mud line. Unthaw hand valves to #1 pump.
2/10/2006	22 - Other	6:00 AM	6:30 AM	0	0	Rig service
2/10/2006	22 - Other	6:30 AM	11:00 AM	0	0	Thaw out #1 mud pump, rod oiler, 4" valve and vibrating hose.
2/10/2006	22 - Other	11:00 AM	12:00 PM	1458	1534	Drilling from 1458 to 1534 (drilled float collar at 1516')
2/10/2006	22 - Other	12:00 PM	1:00 PM	1534	1534	Replace gasket in dresser sleeve on flow line. Repair valve in sand trap.
2/10/2006	22 - Other	1:00 PM	1:30 PM	1534	1576	Drilling from 1534 to 1576 (drilled shoe @ 1554')
2/10/2006	22 - Other	1:30 PM	3:30 PM	1576	1576	Ran 3 surveys had 2 misruns Survey at 1534 @ 1°
2/10/2006	22 - Other	3:30 PM	4:00 PM	1576	1576	Pressure up to 170 psi for 5 min. FIT = 105 PPG EMW

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/10/2006	22 - Other	4:00 PM	5:30 PM	1576	1701	Drilling from 1576 to 1701
2/10/2006	22 - Other	5:30 PM	7:00 PM	1701	1701	Drug test rig crews on location. Daylight crew refused to take test and walked off. Morning tour driller and derrick hand walked off.
2/10/2006	22 - Other	7:00 PM	8:00 PM	1701	1701	Lay down 5 jts drill pipe. Pulled up past shoe. Drain Kelly hose. Circ through fill up line.
2/10/2006	22 - Other	8:00 PM	6:00 AM	1701	1701	Wait on new daylight crew.
2/11/2006	21 - Other	6:00 AM	2:30 PM	1701	1701	Wait on driller and crew
2/11/2006	21 - Other	2:30 PM	3:00 PM	1701	1701	Rig service, adjust brakes
2/11/2006	21 - Other	3:00 PM	4:00 PM	1701	1701	Pick up 5 joints drill pipe. Couldn't break circ (Kelly was blown down by steam.)
2/11/2006	21 - Other	4:00 PM	10:00 PM	1701	1701	Thaw out stand pipe valve, kelly hose and goose neck on swivel.
2/11/2006	21 - Other	10:00 PM	3:30 AM	1701	2054	Drilling from 1701 to 2054
2/11/2006	21 - Other	3:30 AM	5:00 AM	2054	2054	WLS @ 2012' @ 1.75°
2/11/2006	21 - Other	5:00 AM	5:30 AM	2054	2083	Drilling from 2054 to 2083
2/11/2006	21 - Other	5:30 AM	6:00 AM	2083	2083	Lay down 1 joint drill pipe. (washed out box)
2/12/2006	08 - Repair Rig	6:00 AM	11:00 AM	2083	2271	Drilling from 2083 to 2271
2/12/2006	08 - Repair Rig	11:00 AM	11:30 AM	2271	2271	rig service
2/12/2006	08 - Repair Rig	11:30 AM	1:30 PM	2271	2330	Drilling from 2271 to 2330
2/12/2006	08 - Repair Rig	1:30 PM	2:00 PM	2330	2330	Center BOP. Change air hose to rotating head and added 20 psi.
2/12/2006	08 - Repair Rig	2:00 PM	4:00 PM	2330	2450	Drilling from 2330 to 2450
2/12/2006	08 - Repair Rig	4:00 PM	9:30 PM	2450	2450	Dresser sleeve keeps coming off flow line. Cut and weld 18" of 8-5/8" casing to flow line.
2/12/2006	08 - Repair Rig	9:30 PM	11:30 PM	2450	2501	Drilling from 2450 to 2501
2/12/2006	08 - Repair Rig	11:30 PM	6:00 AM	2501	2501	Drawworks engine died twice while drilling, would not start the third time. Waiting on mechanic
2/13/2006	21 - Other	6:00 AM	10:00 AM	2501	2501	Wait on mechanic
2/13/2006	21 - Other	10:00 AM	11:30 AM	2501	2501	Repair drawworks engine. (air supply to fuel filters.)
2/13/2006	21 - Other	11:30 AM	12:00 PM	2501	2501	Pick up from bottom slowly, 3 to 5k overpull. Wash and ream 45' back to bottom.
2/13/2006	21 - Other	12:00 PM	12:30 PM	2501	2516	Drilling from 2501 to 2516
2/13/2006	21 - Other	12:30 PM	1:30 PM	2516	2516	WLS @ 2474 @ 1.25°
2/13/2006	21 - Other	1:30 PM	3:00 PM	2516	2546	Drilling from 2516 to 1546, (lost 70% returns while drilling)

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/13/2006	21 - Other	3:00 PM	4:30 PM	2546	2546	Work snug pipe, pump 3 hi-vis sweeps, pipe came free.
2/13/2006	21 - Other	4:30 PM	6:00 PM	2546	2546	Spot 90 bbls Hi-vis pill on bottom, laid down 4 jts (pumped 3 jts out of hole with 12 to 26k over.) Pull 2 stands, no overpull after 1st joint came through rotary table.)
2/13/2006	21 - Other	6:00 PM	8:30 PM	2546	2546	Circ while rotating, shut in mud system, mud up to 8.5 wt, 32 vis
2/13/2006	21 - Other	8:30 PM	10:00 PM	2546	2546	Morning tour did not pass drug tests (8 people failed test.) Daylight driller worked derricks so we could pull up shoe.
2/13/2006	21 - Other	10:00 PM	6:00 AM	2546	2546	Wait on daylight crew.
2/14/2006	24 - Idle	6:00 AM	6:00 AM	2546	2546	No activity waiting on rig crews.
2/15/2006	05 - Condition Mud & Circulate	6:00 AM	9:00 AM	2546	2546	Rig service and wait on rig crew
2/15/2006	05 - Condition Mud & Circulate	9:00 AM	11:00 AM	2546	2546	Wash and ream 90' to bottom
2/15/2006	05 - Condition Mud & Circulate	11:00 AM	12:30 PM	2546	2570	Drilling from 2546 to 2570
2/15/2006	05 - Condition Mud & Circulate	12:30 PM	2:30 PM	2570	2570	Work on auto driller
2/15/2006	05 - Condition Mud & Circulate	2:30 PM	7:00 PM	2570	2761	Drilling from 2570 to 2761. Became stuck while picking up to make a connection.
2/15/2006	05 - Condition Mud & Circulate	7:00 PM	6:00 AM	2761	2761	Mixing and spot hi vis pills on bottom while trying to get stuck pipe free (bit is 30' off bottom.) Work stuck pipe. Mixed and spotted 30 bbls diesel and E-Z spot around drill collars.
2/16/2006	19 - Fishing	6:00 AM	6:00 AM	2761	2761	Pump Diesel/Pipe lax around BHA and work stuck drill pipe. Presently waiting on wireline truck and fisherman. Shortage of equipment and personnel. Bit at 2728' (33' off bottom). Able to circulate with no problems, suspect differential sticking.
2/17/2006	06 - Trips	6:00 AM	11:00 AM	2761	2761	Wait on wireline truck and fisherman. Unable to break out 2" bull plug on top of swivel. Removed 6 bolts out of top of swivel.
2/17/2006	06 - Trips	11:00 AM	12:00 PM	2761	2761	Rehead wireline backoff truck
2/17/2006	06 - Trips	12:00 PM	4:00 PM	2761	2761	Rig up wireline unit and ran free point tool. Tool indicates that drill string is stuck at stabilizer at 2525'
2/17/2006	06 - Trips	4:00 PM	6:00 PM	2761	2761	Rig up string shot and RIH. Backed off at 2466'. Rig down wireline unit.
2/17/2006	06 - Trips	6:00 PM	9:00 PM	2761	2761	Mix pill, put swivel back together, installed kelly hose and spot high viscosity pill on bottom.
2/17/2006	06 - Trips	9:00 PM	2:30 AM	2761	2761	Trip out with 34 stands drill pipe and 11 DC.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/17/2006	06 - Trips	2:30 AM	4:30 AM	2761	2761	Water to boiler frozen up. Blow down and restart boiler
2/17/2006	06 - Trips	4:30 AM	6:00 AM	2761	2761	Pick up jars, accelerator, bumper sub and start TIH.
2/18/2006	02 - Drilling	6:00 AM	10:00 AM	2761	2761	Trip in hole with jars and bumper sub
2/18/2006	02 - Drilling	10:00 AM	10:30 AM	2761	2761	Circ to top of fish, screw in, jar down 1 time and fish came free.
2/18/2006	02 - Drilling	10:30 AM	11:30 AM	2761	2761	Tight from 2578 to 2583 (wash and ream until no drag up or down.) circulate
2/18/2006	02 - Drilling	11:30 AM	2:00 PM	2761	2761	Mix and pump pill. Trip out.
2/18/2006	02 - Drilling	2:00 PM	2:30 PM	2761	2761	Service rig.
2/18/2006	02 - Drilling	2:30 PM	3:30 PM	2761	2761	Trip out slow with fish
2/18/2006	02 - Drilling	3:30 PM	6:00 PM	2761	2761	Lay down fish. (Back off shot collar) and fishing tools.
2/18/2006	02 - Drilling	6:00 PM	8:00 PM	2761	2761	Trip in hole with drilling assembly.
2/18/2006	02 - Drilling	8:00 PM	10:30 PM	2761	2761	Work on boiler and rotating head rubber.
2/18/2006	02 - Drilling	10:30 PM	2:00 AM	2761	2761	Trip in hole with drilling assembly.
2/18/2006	02 - Drilling	2:00 AM	6:00 AM	2761	2720	Drilling from 2627 to 2720
2/19/2006	06 - Trips	6:00 AM	6:30 AM	2720	2720	Rig service
2/19/2006	06 - Trips	6:30 AM	2:30 PM	2720	3030	Drilling from 2720 to 3030
2/19/2006	06 - Trips	2:30 PM	3:00 PM	3030	3030	WLS @ 2980'
2/19/2006	06 - Trips	3:00 PM	6:00 PM	3030	3124	Drilling from 3030 to 3124
2/19/2006	06 - Trips	6:00 PM	6:30 PM	3124	3124	Rig service
2/19/2006	06 - Trips	6:30 PM	2:00 AM	3124	3436	Drilling from 3124 to 3436
2/19/2006	06 - Trips	2:00 AM	3:00 AM	3436	3436	Rotary clutch went out.
2/19/2006	06 - Trips	3:00 AM	6:00 AM	3436	3436	Trip out to 8-5/8" casing shoe
2/20/2006	02 - Drilling	6:00 AM	2:00 AM	3436	3436	Rig repair, wait on and install rotary clutch
2/20/2006	02 - Drilling	2:00 AM	4:00 AM	3436	3436	TIH
2/20/2006	02 - Drilling	4:00 AM	5:00 AM	3436	3436	Wash and ream 60' to bottom.
2/20/2006	02 - Drilling	5:00 AM	6:00 AM	3436	3467	Drilling from 3436 to 3467
2/21/2006	02 - Drilling	6:00 AM	12:00 PM	3467	3654	Drilling from 3467 to 3654
2/21/2006	02 - Drilling	12:00 PM	12:30 PM	3654	3654	Rig service
2/21/2006	02 - Drilling	12:30 PM	3:00 PM	3654	3745	Drilling from 3654 to 3745
2/21/2006	02 - Drilling	3:00 PM	3:30 PM	3745	3745	Work on belts on #1 pump

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/21/2006	02 - Drilling	3:30 PM	6:00 PM	3745	3815	Drilling from 3745 to 3815
2/21/2006	02 - Drilling	6:00 PM	6:30 PM	3815	3815	Rig service
2/21/2006	02 - Drilling	6:30 PM	6:00 AM	3815	4290	Drilling from 3815 to 4290
2/22/2006	08 - Repair Rig	6:00 AM	6:30 AM	4290	4290	Rig service
2/22/2006	08 - Repair Rig	6:30 AM	9:00 AM	4290	4421	Drilling from 4290 to 4421
2/22/2006	08 - Repair Rig	9:00 AM	10:00 AM	4421	4421	Circ to clean hole and ran survey 4400' @ 1°
2/22/2006	08 - Repair Rig	10:00 AM	6:00 PM	4421	4730	Drilling from 4421 to 4730
2/22/2006	08 - Repair Rig	6:00 PM	6:30 PM	4730	4730	Rig Service
2/22/2006	08 - Repair Rig	6:30 PM	8:30 PM	4730	4730	Installed Totco depth tracking device
2/22/2006	08 - Repair Rig	8:30 PM	3:00 AM	4730	4897	Drilling from 4730 to 4897
2/22/2006	08 - Repair Rig	3:00 AM	6:00 AM	4897	4897	Work on pumps.
2/23/2006	06 - Trips	6:00 AM	6:30 AM	4897	4897	Rig service
2/23/2006	06 - Trips	6:30 AM	1:00 PM	4897	5052	Drilling from 4897 to 5052
2/23/2006	06 - Trips	1:00 PM	3:00 PM	5052	5052	Mix pill and pump same
2/23/2006	06 - Trips	3:00 PM	8:00 PM	5052	5052	Wiper trip pull 41 stands
2/23/2006	06 - Trips	8:00 PM	10:00 PM	5052	5052	TIH
2/23/2006	06 - Trips	10:00 PM	12:30 AM	5052	5052	Circulate, mix gel, work pipe. Vis 55 for wireline logs
2/23/2006	06 - Trips	12:30 AM	6:00 AM	5052	5052	Trip out for logs
2/24/2006	24 - Idle	6:00 AM	9:00 AM	5052	5052	Finish TOOH
2/24/2006	24 - Idle	9:00 AM	9:30 AM	5052	5052	Rig up Halliburton loggers
2/24/2006	24 - Idle	9:30 AM	6:00 PM	5052	5052	Logging, Loggers TD 5060, Drillers TD 5052
2/24/2006	24 - Idle	6:00 PM	6:30 PM	5052	5052	Rig down loggers
2/24/2006	24 - Idle	6:30 PM	11:00 PM	5052	5052	Wait on orders
2/24/2006	24 - Idle	11:00 PM	6:00 AM	5052	5052	Wait on morning tour crew
2/25/2006	02 - Drilling	6:00 AM	9:00 AM	5052	5052	TIH with new mud motor and bit.
2/25/2006	02 - Drilling	9:00 AM	10:00 AM	5052	5052	Trying to break tight drill pipe connections
2/25/2006	02 - Drilling	10:00 AM	2:30 PM	5052	5052	Continue TIH
2/25/2006	02 - Drilling	2:30 PM	3:30 PM	5052	5052	Reaming and washing 45 feet to bottom.
2/25/2006	02 - Drilling	3:30 PM	7:30 PM	5060	5073	Drilling from 5060 to 5073
2/25/2006	02 - Drilling	7:30 PM	8:00 PM	5073	5073	Tighten pump belts

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
2/25/2006	02 - Drilling	8:00 PM	6:00 AM	5073	5220	Drilling from 5073 to 5220
2/26/2006	05 - Condition Mud & Circulate	6:00 AM	3:30 PM	5220	5310	Drilling from 5220 to 5310
2/26/2006	05 - Condition Mud & Circulate	3:30 PM	5:30 PM	5310	5310	Made 10 stand wiper trip
2/26/2006	05 - Condition Mud & Circulate	5:30 PM	6:00 PM	5310	5310	Circulate for logs
2/26/2006	05 - Condition Mud & Circulate	6:00 PM	6:00 AM	5310	5310	Circulate on bottom. Unable to TOH to log due to no morning tour crew.
2/27/2006	06 - Trips	6:00 AM	11:30 AM	5310	5310	TOH for logs
2/27/2006	06 - Trips	11:30 AM	3:00 PM	5310	5310	Rig up Halliburton wireline unit. Log stop at 4918.
2/27/2006	06 - Trips	3:00 PM	9:30 PM	5310	5310	Trip in hole to circ and condition hole. Hit small bridge at 4918'.
2/27/2006	06 - Trips	9:30 PM	11:00 PM	5310	5310	Circ heavy sweep.
2/27/2006	06 - Trips	11:00 PM	1:00 AM	5310	5310	Wiper trip from 5310 to 4700. Tight spot at 4920'
2/27/2006	06 - Trips	1:00 AM	4:00 AM	5310	5310	Circulate and condition hole.
2/27/2006	06 - Trips	4:00 AM	6:00 AM	5310	5310	Wiper trip from 5310 to 4700. Slight drag at 4920. Wait on Halliburton logging truck to become available.
2/28/2006	05 - Condition Mud & Circulate	6:00 AM	9:00 AM	5310	5310	Circ and work pipe
2/28/2006	05 - Condition Mud & Circulate	9:00 AM	3:00 PM	5310	5310	TOOH for logs
2/28/2006	05 - Condition Mud & Circulate	3:00 PM	11:00 PM	5310	5310	Rig up Halliburton wireline unit and ran open hole logs. LTD 5304.
2/28/2006	05 - Condition Mud & Circulate	11:00 PM	5:00 AM	5310	5310	TIH and WTB 30'
2/28/2006	05 - Condition Mud & Circulate	5:00 AM	6:00 AM	5310	5310	Circulate and condition hole. Prepare to LDDP.
3/1/2006	12 - Run Casing & Cement	6:00 AM	8:00 AM	5310	5310	Circulate and condition hole
3/1/2006	12 - Run Casing & Cement	8:00 AM	3:00 PM	5310	5310	LDDP & BHA
3/1/2006	12 - Run Casing & Cement	3:00 PM	12:30 AM	5310	5310	Rig up casing crew and ran 4.5" production casing
3/1/2006	12 - Run Casing & Cement	12:30 AM	1:00 AM	5310	5310	RU Halliburton cementers
3/1/2006	12 - Run Casing & Cement	1:00 AM	2:30 AM	5310	5310	Circulate bottoms up
3/1/2006	12 - Run Casing & Cement	2:30 AM	4:30 AM	5310	5310	Cement 4.5" production casing. Plug down at 04:30 hours on 3/1/2006.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
3/1/2006	12 - Run Casing & Cement	4:30 AM	6:00 AM	5310	5310	Set slips and lay down landing joint.
3/2/2006	01 - Rig Up & Tear Down	6:00 AM	9:00 AM	5310	5310	Clean pits, nipple down
3/2/2006	01 - Rig Up & Tear Down	9:00 AM	6:00 PM	5310	5310	Rigging down
3/2/2006	01 - Rig Up & Tear Down	6:00 PM	6:00 AM	5310	5310	Rigging down

Completion

Date	Description																		
3/3/2006	<p>Install 11" - 5K 7 1/16 - 5K tbg head w/ Well Head Inc. tested void to 4450 psi. OK. Move in Leed Energy to RU. Used LaRose Construction to clean up loc. Spot in Equipemnt</p> <p>Supervision - 560\$ Leed Energy - 1440\$ Well head Inc - 12,984\$ Hagman Trk - 2890\$</p>																		
3/6/2006	<p>RU Leed energy and install 7 1/16" x 5000 doulbe gate Schaffer BOP. RU Cased hole solutions, run CBL/GR on 4 1/2" 11.6# I-80 T&C Wireline. TD @ 5206'. Approx TOC @ 3434'. Short jt @ 3467-3488'. TOC @ 314'. RU Quick tset and test well head and BOP to 4500 psi for 15 min.</p> <p>Unloaded 117 jts 2 3/8" N-80 4.7# 8rd tbg from UT 6-11-1219 (3666.78 ft) and 13 jts 2 3/8 N-80 4/7# 8rd tbg from UT 10-21-1319 (407.42 ft). 30 jts 2 3/8" N-80 4.7# 8rd from Craigs in Vernal (945.31 ft), 8 jts 2 3/8" J-55 4.7# 8rd from Craigs in Vernal (249.66 ft).</p> <p>RIH 3 1/8" perf guns containing 120 deg phased, 19 gram RDX charges, .40" HED & 39.0" TTP @ 2 spf. Peifr Dark canyon zone #1 as follows @ 1312 hrs. RD Cased hole solution. All at 1', 2spf, 12- deg phased: 5020 5019 5014 4996 4995 4959 4963 4950 4946 4944</p> <p>Moved in 4 500 bbl frac tanks and day tank. RU flr. PU 4 1/2" arrow. Set 1 pkr, 4 ft 2 3/8" N-80 sub, 2 3/8" XN-Nipple and RIH w/ 2 3/8" 4.7# N-80 8rd tbg. Strap and rabbit. Attempt set arrow set 1 pkr, circulate 25 bbls to clean slips. Pkr would set going down, but could not pull tension. SWIFN.</p> <table><tr><td>Supervision</td><td>\$1020</td></tr><tr><td>Weatherford</td><td>\$400</td></tr><tr><td>Quick Test</td><td>\$1080</td></tr><tr><td>Cased hole solutions</td><td>\$8292</td></tr><tr><td>Tiger tanks truck & rent- 5</td><td>\$1400</td></tr><tr><td>Neb water trucking</td><td>\$800</td></tr><tr><td>Leed Energy</td><td>\$4563</td></tr><tr><td>Weatherford tools</td><td>\$1065</td></tr><tr><td>Circle D (toilet & basket)</td><td>\$694</td></tr></table> <p>DEC \$19314 CTD \$37188</p>	Supervision	\$1020	Weatherford	\$400	Quick Test	\$1080	Cased hole solutions	\$8292	Tiger tanks truck & rent- 5	\$1400	Neb water trucking	\$800	Leed Energy	\$4563	Weatherford tools	\$1065	Circle D (toilet & basket)	\$694
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Circle D (toilet & basket)	\$694																		

Date	Description
3/7/2006	<p>Open well after 13.5 hr SI @ 0700 hrs w/ 0 SITP & 0 SICP. Attempt set Pkr again w/ no results. POOH w/ 2 3/8" 4.7# N-80 8rd tbg and Arrow set 1 pkr. Found elements missing. PU and RIH w/ new 4 1/2" Arrow set 1 pkr. Set pkr @ 4906 w/ 9000# compression. Test pkr seat to 2000 psi. OK! Break down Dark Canyon perfs 4944-5020 @ 3300 psi pumping into formation @ 3500 psi @ 0.50 bpm. Pressure climbing 3700 psi @ .25 bpm (not enough horse power to bring pressure and rate up). Pumped 5 bbls into formation. Frac gradient @ 1.07 ISIP - 3300, 5 min - 1250, 10 min - 600, 15 min - 350. 24 bbls load to rec (5 bbls formation, 18.9 bbls tbg vol).</p> <p>RU and swab Dark Canyon perfs. IFL @ surface. 1200 hrs 5 runs made w/ 22 bbls rec. Went to 1 hr runs. 1500 hrs 10 runs made. 28 bbls rec. Approx 2.5 bbls/hr rec. 4 bbls over load. Have slight trace of oil (yellow) and trace gas. 1700 hrs FFL @ 4700 ft. 32 bbls total rec @ 2.5 bbls/hr avg. 8 bbls over load. Still showing slight trace of gas and slight trace of yellow oil.SWIFN.</p> <p>KB @ 15'</p> <p>156 jts 2 3/8" 4.7 N-80 8rd tbg @ 4879.82'</p> <p>2 3/8" XN-Nipple (1.759 ID) @ 1.10'</p> <p>2 3/8" N-80 4.7# 8rd sub @ 4.12'</p> <p>4 1/2" Arrow set 1 pkr @ 6.20'</p> <p>EOT @ 4906.34' (9000 compression)</p> <p>Supervision \$1020</p> <p>Weatherford \$400</p> <p>Weatherford tools \$2560</p> <p>Tiger tanks 5 \$250</p> <p>Leed Energy rig \$4723</p> <p>DEC \$8953</p> <p>CTD \$46141</p>
3/8/2006	<p>Open well at 07:00 hours after 14 hour shut in with 100 SITP and 0 SICP with packer set. RIH with swab with IFL @ 2000' (2700' entry overnight.) Run #1 recovered 2000' fluid (7.5 bbls recovered at 98% water and 2% oil.) Swab well down on run #3. Make 1 hour runs until 13:00 hours with 24 bbls recovered and approximately 2.5 bbls per hour with slight oil cut and slight gas cut. 32 bbls over load, with FFL @ 4700'. 8 runs total. Fill tubing with 18 bbls 2% KCl water and release Arrow set 1 packer. SWIFN @ 1430 hours.</p> <p>Supervision \$1020</p> <p>Weatherford \$400</p> <p>Tiger tanks 5 \$250</p> <p>Leed Energy rig \$3768</p> <p>Weatherford tools \$1060</p> <p>DEC \$6498</p> <p>CTD \$52639</p>
3/9/2006	No activity to report.
3/10/2006	<p>Check pressures on well @ 07:00 hours after 40-1/2 hours shut in with SITP/SICP: 0/0. Land tubing on donut and secure well. RD Leed Energy Rig and MOL.</p> <p>Supervision \$560</p> <p>Weatherford \$400</p> <p>Tiger tanks 5 \$250</p> <p>Target flow tank \$ 50</p> <p>Leed Energy \$1130</p> <p>DEC \$2390</p> <p>CTD \$58859</p>

Date	Description
3/13/2006	MIRU Leed Energy from UT 13-22-1319. RU flr and open well @ 1100 hrs after 74.5 hrs SU w/ 0 SITP and 0 SICP. Remove donut. POOH w 2 3/7" 4.7# N-80 8rd tbg and Arrow set 1pkrd 7 1/16" x 5000 psi Shaffer double gate BOP. NU 7 1/16" x 5000 psi Frac Valve. RU casing to flow manifold and flow back tank SWIFN @ 1400 hrs.

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
12/15/2005	Surface	11.5	8.625	24.00	J-55	0.00	1,537.70	37	1,535.40	1,538.00
3/1/2006	Production	7.875	4.5	11.60		0.00	5,296.00	125	0.00	5,310.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Surface	12/15/2005	1st stage	Hyfill	containing 16% gel, 3.0% salt, 3.0 pps. GR-3 & 0.25 pps flocele. Wt 11.0 ppg, Yield 3.82 ft3/sk. MWR 23.0 gps.	0	160	0	0	3.82
Surface	12/15/2005	2nd stage	Premium	containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps.	0	250	0	0	1.15
Surface	12/15/2005	top out 1	Premium	4.0% Cacl2 & .25 pps flocele	0	125	0	0	1.15
Surface	12/15/2005	top out 2	Premium	2.0% CaCl2 & 0.25 pps flocele .Wt 15.8 ppg, Yield: 1.15 ft3/sk. MWR: 5.0 gps	0	175	0	0	1.15
Production	3/1/2006	first	cbm light	10 pps gilsonite, .25 pps Flocele	0	203	0	0	4.33
Production	3/1/2006	second	50/50 poz premium g	2% gel, .6% Halad-322, 2% microbond, .2% super CBL, 5% salt, .25 pps flocele	0	467	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Injection	3/7/2006		4,906.34	2.375	4.7	L/N-80	

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
3/6/2006	Dark Canyon	5020	5021	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4959	4960	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5019	5020	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5014	5015	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4996	4997	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4995	4996	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5021	5021	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4953	4954	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4950	4951	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4946	4944	Open	3 1/8"	2	120

FIML NATURAL RESOURCES, LLC

June 1, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-29-1319 **E**
NENE Sec 29 T-13S R-19~~W~~
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Date of First Production
Sundry Notice – Water Disposal Facility
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090 or
Cassandra.Parks@fmr.com.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

JUN 06 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request approval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	for use of electronic
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	flow meter

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED
JUN 06 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

6/1/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/26/06
BY: [Signature]

COPIES TO OPERATOR
25-06
CNO

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 1-29-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

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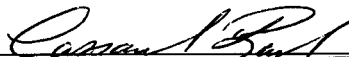
JUN 06 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

6/1/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

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Title

Date

Office

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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The Ute Tribal 1-29-1319 began producing on May 12, 2006.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

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JUN 06 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

6/1/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Form
Completion

Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		5. Lease Serial No. EDA # UIT-EDA-001-000
2. Name of Operator FIML Natural Resources, LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3. Address 410 17th Street, Suite 900 Denver, CO 80202		7. Unit or CA Agreement Name and No. NA
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 638' FNL & 727' FEL Sec 29 T-13S R-19E At top prod. interval reported below Same as above At total depth Same as above		8. Lease Name and Well No. Ute Tribal 1-29-1319
14. Date Spudded 12/12/2005		9. AFI Well No. 43-047-37052
15. Date T.D. Reached 02/25/2006		10. Field and Pool, or Exploratory Wildcat
16. Date Completed 05/11/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area SLB&M Sec 29 T-13S, R-19E
17. Elevations (DF, RKB, RT, GL)* GL: 6,587' RKB: 6601'		12. County or Parish Uintah 13. State UT
18. Total Depth: MD 5,060' TVD 5,060'		19. Plug Back T.D.: MD 4,920' TVD 4,920'
20. Depth Bridge Plug Set: MD N/A TVD N/A		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MICROLOG Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11 1/2"	8 5/8"	24.0		1538'		160 HiFill	108		
						550 Prem	112.6	Surf Circ	
7 7/8"	4 1/2"	11.60		5296'		203 CBM lite	156.5		
						467 50/50			
						Poz/Prem G	104		

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,993							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch				4077-4143'	.40	16	Open
B)				4554-4560'	.40	36	Open
C)				4705-4739'	.40	24	Open
D) Dark Canyon				4944-5020'	.40	20	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
4077-4143'	Frac w/ 30, 954 gal Delta 140 & 72,018# 16/30 mesh Ottawa sd.
4554-4560'	Frac w/ 27,594 gal Delta 140 & 13,066# 16/30 mesh Ottawa sd.
4944-5020'	Pumped 1,008 gals 2% KCL water

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2006	05/17/2006	24	→	3	197	22		.6455	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	N/A	N/A	→	3	197	22	65,666	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 12 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth
Wasatch	4077'	5020'	Sandstone - Oil & Gas	Uteland Butte Wasatch Mesaverd	2,320' 2,440' 4,830'

32. Additional remarks (include plugging procedure):

This well has not produced enough oil to sell.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: **Mud Log**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) **Cassandra Parks**Title **Operations Assistant**

Signature

Date **06/08/2006**

CONFIDENTIAL

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion report for the Ute Tribal 1-29-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

6/9/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
3/1/2006	Full crew. No accidents.					
	Halliburton pumped 10 bbls fresh water, 20 bbls reactive spacer @ 9.2 ppg & 10 bbls fresh water. Lead slurry consisted of 203 sacks (156.5 bbls) CBM light cement containing 10 pps Gilsonite & .25 pps Flocele. Wt 10.5 ppg, Yield 4.33 ft3/sk. MWR 27.16 gal/sk 2nd stage: 467 sacks (104 bbls) 50/50, Poz/Premium G Halliburton cement containing 2% gel, 0.6% Halad-322, 2% Microbond, .2% Super CBL, 5% salt & .25 pps flocele. Wt 14.25 ppg, Yield 1.25 ft3/sk. MWR 5.45 gal/sk. Displaced with 82 bbls 2% KCl water, bumped plug with 1970 psi. (1000 psi over) Float held ok. Did not circulate cement to surface. Tested casing to 3500 psi for 5 minutes.					
	12 - Run Casing & Cement	6:00 AM	8:00 AM	5310	5310	Circulate and condition hole
	12 - Run Casing & Cement	8:00 AM	3:00 PM	5310	5310	LDDP & BHA
	12 - Run Casing & Cement	3:00 PM	12:30 AM	5310	5310	Rig up casing crew and ran 4.5" production casing
	12 - Run Casing & Cement	12:30 AM	1:00 AM	5310	5310	RU Halliburton cementers
	12 - Run Casing & Cement	1:00 AM	2:30 AM	5310	5310	Circulate bottoms up
	12 - Run Casing & Cement	2:30 AM	4:30 AM	5310	5310	Cement 4.5" production casing. Plug down at 04:30 hours on 3/1/2006.
	12 - Run Casing & Cement	4:30 AM	6:00 AM	5310	5310	Set slips and lay down landing joint.
3/2/2006	Rig released at 09:00 hours on 3/1/2006. Prepare to move rig to UTE Tribal 13-15-1319					
	01 - Rig Up & Tear Down	6:00 AM	9:00 AM	5310	5310	Clean pits, nipple down
	01 - Rig Up & Tear Down	9:00 AM	6:00 PM	5310	5310	Rigging down
	01 - Rig Up & Tear Down	6:00 PM	6:00 AM	5310	5310	Rigging down

Completion

Date	Description
3/3/2006	Install 11" - 5K 7 1/16 - 5K tbg head w/ Well Head Inc. tested void to 4450 psi. OK. Move in Leed Energy to RU. Used LaRose Construction to clean up loc. Spot in Equipemnt
	Supervision - 560\$ Leed Energy - 1440\$ Well head Inc - 12,984\$ Hagman Trk - 2890\$

Date	Description																						
3/6/2006	<p>RU Leed energy and install 7 1/16" x 5000 double gate Schaffer BOP. RU Cased hole solutions, run CBL/GR on 4 1/2" 11.6# I-80 T&C Wireline. TD @ 5206'. Approx TOC @ 3434'. Short jt @ 3467-3488'. TOC @ 314'. RU Quick test and test well head and BOP to 4500 psi for 15 min.</p> <p>Unloaded 117 jts 2 3/8" N-80 4.7# 8rd tbg from UT 6-11-1219 (3666.78 ft) and 13 jts 2 3/8 N-80 4/7# 8rd tbg from UT 10--21-1319 (407.42 ft). 30 jts 2 3/8" N-80 4.7# 8rd from Craigs in Vernal (945.31 ft), 8 jts 2 3/8" J-55 4.7# 8rd from Craigs in Vernal (249.66 ft).</p> <p>RIH 3 1/8" perf guns containing 120° phased, 19 gram RDX charges, .40" EHD & 39.0" TTP @ 2 spf. Perforate Dark Canyon zone #1 as follows @ 1312 hrs. RD Cased hole solution.</p> <p>All at 1', 2 spf, 120° phased:</p> <p>5020 5019 5014 4996 4995 4959 4963 4950 4946 4944</p> <p>Moved in 4 500 bbl frac tanks and day tank. RU flr. PU 4 1/2" arrow. Set 1 pkr, 4 ft 2 3/8" N-80 sub, 2 3/8" XN-Nipple and RIH w/ 2 3/8" 4.7# N-80 8rd tbg. Strap and rabbit. Attempt set arrow set 1 pkr, circulate 25 bbls to clean slips. Pkr would set going down, but could not pull tension. SWIFN.</p> <table> <tr> <td>Supervision</td><td>\$1020</td></tr> <tr> <td>Weatherford</td><td>\$400</td></tr> <tr> <td>Quick Test</td><td>\$1080</td></tr> <tr> <td>Cased hole solutions</td><td>\$8292</td></tr> <tr> <td>Tiger tanks truck & rent- 5</td><td>\$1400</td></tr> <tr> <td>Neb water trucking</td><td>\$800</td></tr> <tr> <td>Leed Energy</td><td>\$4563</td></tr> <tr> <td>Weatherford tools</td><td>\$1065</td></tr> <tr> <td>Circle D (toilet & basket)</td><td>\$694</td></tr> </table> <table> <tr> <td>DEC</td><td>\$19314</td></tr> <tr> <td>CTD</td><td>\$37188</td></tr> </table>	Supervision	\$1020	Weatherford	\$400	Quick Test	\$1080	Cased hole solutions	\$8292	Tiger tanks truck & rent- 5	\$1400	Neb water trucking	\$800	Leed Energy	\$4563	Weatherford tools	\$1065	Circle D (toilet & basket)	\$694	DEC	\$19314	CTD	\$37188
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3/7/2006	<p>Open well after 13.5 hr SI @ 0700 hrs w/ 0 SITP & 0 SICP. Attempt to set Pkr again w/ no results. POOH w/ 2 3/8" 4.7# N-80 8rd tbg and Arrow set 1 pkr. Found elements missing. PU and RIH w/ new 4 1/2" Arrow set 1 pkr. Set pkr @ 4906 w/ 9000# compression. Test pkr seat to 2000 psi. OK! Break down Dark Canyon perms 4944-5020 @ 3300 psi pumping into formation @ 3500 psi @ 0.50 bpm. Pressure climbing 3700 psi @ .25 bpm (not enough horse power to bring pressure and rate up). Pumped 5 bbls into formation. Frac gradient @ 1.07 ISIP - 3300, 5 min - 1250, 10 min - 600, 15 min - 350. 24 bbls load to rec (5 bbls formation, 18.9 bbls tbg vol).</p> <p>RU and swab Dark Canyon perms. IFL @ surface. 1200 hrs 5 runs made w/ 22 bbls rec. Went to 1 hr runs. 1500 hrs 10 runs made. 28 bbls rec. Approx 2.5 bbls/hr rec. 4 bbls over load. Have slight trace of oil (yellow) and trace gas. 1700 hrs FFL @ 4700 ft. 32 bbls total rec @ 2.5 bbls/hr avg. 8 bbls over load. Still showing slight trace of gas and slight trace of yellow oil.SWIFN.</p> <table> <tr> <td>KB @</td><td>15'</td></tr> <tr> <td>156 jts 2 3/8" 4.7 N-80 8rd tbg @</td><td>4879.82'</td></tr> <tr> <td>2 3/8" XN-Nipple (1.759 ID) @</td><td>1.10'</td></tr> <tr> <td>2 3/8" N-80 4.7# 8rd sub @</td><td>4.12'</td></tr> <tr> <td>4 1/2" Arrow set 1 pkr @</td><td>6.20'</td></tr> <tr> <td>EOT @</td><td>4906.34' (9000 compression)</td></tr> </table> <table> <tr> <td>Supervision</td><td>\$1020</td></tr> <tr> <td>Weatherford</td><td>\$400</td></tr> <tr> <td>Weatherford tools</td><td>\$2560</td></tr> <tr> <td>Tiger tanks 5</td><td>\$250</td></tr> <tr> <td>Leed Energy rig</td><td>\$4723</td></tr> </table> <table> <tr> <td>DEC</td><td>\$8953</td></tr> <tr> <td>CTD</td><td>\$46141</td></tr> </table>	KB @	15'	156 jts 2 3/8" 4.7 N-80 8rd tbg @	4879.82'	2 3/8" XN-Nipple (1.759 ID) @	1.10'	2 3/8" N-80 4.7# 8rd sub @	4.12'	4 1/2" Arrow set 1 pkr @	6.20'	EOT @	4906.34' (9000 compression)	Supervision	\$1020	Weatherford	\$400	Weatherford tools	\$2560	Tiger tanks 5	\$250	Leed Energy rig	\$4723	DEC	\$8953	CTD	\$46141
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3/8/2006	<p>Open well at 07:00 hours after 14 hour shut in with 100 SITP and 0 SICP with packer set. RIH with swab with IFL @ 2000' (2700' entry overnight.) Run #1 recovered 2000' fluid (7.5 bls recovered at 98% water and 2% oil.) Swab well down on run #3. Make 1 hour runs until 13:00 hours with 24 bbls recovered and approximately 2.5 bbls per hour with slight oil cut and slight gas cut. 32 bbls over load, with FFL @ 4700'. 8 runs total. Fill tubing with 18 bbls 2% KCl water and release Arrow set 1 packer. SWIFN @ 1430 hours.</p> <table> <tr> <td>Supervision</td><td>\$1020</td></tr> <tr> <td>Weatherford</td><td>\$400</td></tr> <tr> <td>Tiger tanks 5</td><td>\$250</td></tr> <tr> <td>Leed Energy rig</td><td>\$3768</td></tr> <tr> <td>Weatherford tools</td><td>\$1060</td></tr> </table> <table> <tr> <td>DEC</td><td>\$6498</td></tr> <tr> <td>CTD</td><td>\$52639</td></tr> </table>	Supervision	\$1020	Weatherford	\$400	Tiger tanks 5	\$250	Leed Energy rig	\$3768	Weatherford tools	\$1060	DEC	\$6498	CTD	\$52639												
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3/9/2006	No activity to report.																										

Date	Description
3/10/2006	Check pressures on well @ 07:00 hours after 40-1/2 hours shut in with SITP/SICP: 0/0. Land tubing on donut and secure well. RD Leed Energy Rig and MOL.
	Supervision \$560
	Weatherford \$400
	Tiger tanks 5 \$250
	Target flow tank \$ 50
	Leed Energy \$1130
	DEC \$2390
	CTD \$58859
3/13/2006	MIRU Leed Energy from UT 13-22-1319. RU flr and open well @ 1100 hrs after 74.5 hrs Shut in w/ 0 SITP and 0 SICP. Remove donut. POOH w 2 3/8" 4.7# N-80 8rd tbq and Arrow set pkr. ND 7 1/16" x 5000 psi Shaffer double gate BOP. NU 7 1/16" x 5000 psi Frac Valve. RU casing to flow manifold and flow back tank SWIFN @ 1400 hrs.
	Supervision \$560
	Tiger tanks 5 \$750
	Target flow tank \$150
	Well head Inc frac valve & manifold \$600
	Weatherford \$400
	H & H Versatile (hot shot) \$467
	Leed Energy \$2941
	DEC \$5868
	CTD \$64727

Date	Description
3/15/2006	Open well at 07:00 hours after 41 hour shut in. 0 SICP. RU Halliburton wireline. Make gauge ring run to 4950' to top of Dark Canyon perfs (4944-5020.) RIH with 4-1/2" CIBP. Correlate short joint 3467 - 3488', set CIBP @ 4930' AT 10:43 hours. RIH and dump bail 10' cement on CIBP with estimated top of cement at 4920'. RIH with 3-1/8" Titan perf guns containing 120° phased, 19 gram RDX charges, 0.40" EHD & 39.0" TTP,

Perforate Wasatch zone #2 as follows:

depth	spf	holes	phased
4739	2	2	120°
4737	2	2	120°
4735	2	2	120°
4716	2	2	120°
4708	2	2	120°
4707	2	2	120°
4706	2	2	120°
4705	2	2	120°

Total of 16 holes

Supervision	2 days	\$1020
Tiger tanks	5 @ 2 days	\$ 500
Leed Energy	2 days	\$5879
Target flow tank	2 days	\$ 100

DEC	\$7499
CTD	\$72226

3/16/2006	Open well at 07:00 hours after 17 hour shut in with 0 SICP. RU Halliburton to frac Wasatch Zone 2 (4705 - 4739.) Halliburton did not bring inhibitor, wait on chemical. Start frac with 250 gallons of acid (6 bbls), 203 gallon spacer with inhibitor (4.8 bbls), 10.8 total fluid pumped to catch pressure. Formation broke at 3147 psi at 3 bpm, attempt to bring up rate, pressure climbing. Max pressure at 4413 @ 1.9 bpm with acid on perfs. Average pressure at 4300 @ 2.6 bpm. Displace acid into formation, 8 bbls with no increase on rate or pressure loss. Order perf guns to reshoot Wasatch zone 2.
-----------	--

RIH with 3-1/8" Titan perf gun containing 120° phased @ 2 spf, 19 gram RDX charges, @ 0.40" EHD and 39.0" TTP. Pressure up on casing to 1500 psi.

Perf 4735 - 4739 @ 2 spf 120° phased - saw 200 psi drop
 Perf 4716 @ 2 spf 120° phased - saw 70 psi drop
 Perf 4705 - 4708 @ 2 spf 120° phased - saw 60 psi drop

Pump 15 bbls into formation at 4 bpm @ 4328 psi and climbing. ISIP 4104. 5 min 3600 psi. Frac gradient at 1.30. Bled off pressure and secured well. Will resume in morning. Well secured at 18:47 hours.

Supervision	\$1020
Tiger Tanks	5 \$ 250
Target flow tank	\$ 50
Leed Energy	\$4795
Well Head Inc	\$ 600

DEC	\$6715
CTD	\$78941

Date	Description
3/17/2006	<p>Open well @ 0700 hrs w/ 610 SICP after 12 hrs and 15 min SI. Bleed down well to 0 psi. RU Halliburton to frac Wasatch zone #2 (4705-4739') via 4 1/2" I-80 11.6# LTC casing. Frac van broke down, would no read right pressures and vol during pressure test. Hot shot parts from Vernal.</p> <p>Test lines @ 5500 psi ! 1410 hrs. Start job @ 1425 hrs on acid (250 gal) spacer w/ inhibitors (681 gal), 0.25# ppg, 16/30 mesh scour (1260 gal) 300#'s 16/30 mesh ottawa white sand (3116 gal), 140 Delta frac 20# pad. When acid hit perfs pressure @ 4635 psi @ 5.6 bpm, spacer on perfs 4655 psi @ 5.6 bpm, 0.25# scour 4741 psi @ 5.6 bpm. Half way through scour tripped pumps @ 4850 psi @ 3 bpm with pressure still climbing. Reset pumps and finish scour @ 1.9 bpm @ 4842 psi. ISIP @ 4663 w/ 1.43 frac gradient. 665 HHP used. 1/2 of pad pumped. Pressure build all the way and rate dropped at scour. Avg psi @ 4676. Avg rate @ 5.1 bpm, Max psi @ 4866, Max rate @ 5.6 bpm. Did see any breaks on pressure. 126 bbls LWTR, 206 TLWLTR Accum.</p> <p>RU Halliburton WL, RIH w/ 4 1/2" Composite 8K flow through frac plug, 3 1/8" Titan perf gun containing 19 gram RDX charges, 0.40" EHD & 39.0" TTP @ 2 spf @ 120 deg phased. Set plug @ 4690' w/ 1425 SICP, Test plug to 2465 psi. Lost 800 psi after shooting perfs.</p> <p>Perf Wasatch zone #2A as follows:</p> <p>4554-4560 (6') 2 spf 12 holds 120 deg phased.</p> <p>SWIFN @ 2030 hrs.</p> <p>Supervision: \$1020 Leed Energy \$5221 Tiger Tanks \$250 Targe flow tank \$50 Well Head Inc \$600</p> <p>Est Daily \$7141</p>

Date	Description
3/18/2006	<p>Open well @ 0900 hrs w/ 0 SICP after 12.5 hr SI. RU Halliburton test lines to 5100 psi. Frac Wasatch zone #2A (4554-4560) 12 holes, via 4 1/2" I-80 11.6# LT&C casing.</p> <p>250 gal 7 1/2% HCl 55 gal Inhibitor 1785 gal spacer 2% KCl 5262 gal 20# Delta frac 140 pad 2491 gal 20# Delta frac 140, 0.25 16/30 mesh Ottawa white sand 498.2#s 6447 gal 20# Delta frac 140, 1.0 ppg 16/30 mesh ottawa white sand 6447#s 2661 gal 20# Delta frac 140, 2.3ppg 16/30 Ottawa white sand 6120.3#s 73 gal 2% KCl flush Screened out!!!!</p> <p>Seen slight pressure break @ 3014 psi. Bring rate up and frac. Avg psi @ 4257, Avg rate @ 23.3 bpm. Max pressure @ 4750, Max rate @ 26 nrm. Screened Out! Total fluid pumped 18, 591 gal. Total of 13066# 16/30 mesh Ottawa white sd pumped (6300# in formation). 2431 HHP used, 657 bbls load water to rec.</p> <p>Open well @ 1305 hrs on 14/64" choke w/ 2500 SICP @ 1500 hrs. Switch to 2" open 2/ 300 FCP. Flow well recovering approx 2000#s sand. ND 7 1/16 x 5000 psi frac valve NU 7 1/16 x 5000 psi double gate Schaffer BOP.</p> <p>RU flr and RIH 950 ft 2 3/8" tbg w/ notched collar. Roll hole to pit w/ 15 bbls 2% KCl water. RIH another 950' 2 3/8" tbg. Roll hole w/ 35 bbls 2% KCl to pit. Approx fluid rec(flow back and trip) 70 bbls (10% of frac load). 587 bbls TLWLTR. SWIFN @ 1700 hrs w/ 1900 ft of tbg in hole.</p>
3/20/2006	<p>Open well @ 0700 hrs after 36 hr SI w/ 0 SITP & 0 SICP. Resume RIH w/ 2 3/8" tbg and NC to top of fil @ 4422'. Install Washington rotating head rubber. Clean out sand fill to 4663'. Seen slight gas cut @ bottoms up during clean out. POOH w/ tbg. RD flr. ND 7 1/16" x 5000 Schaffer double gate BOP and install 7 1/16" x 5000 psi frac valve.</p>
	<p>RU Schlumberger and reperf wasatch zone #2A @ 4554-4560' w/ Hiv9 3 1/8" perf gun w/ 23 gram charges, 0.44 EHD and 27.0 TTP @ 4 spf. 24 holds. 36 accum holes. Secure well @ 1700 hrs.</p>

Date	Description
3/21/2006	<p>SICP: 0 psi. MIRU Halliburton frac equipment. Frac'd Wasatch zone 2A (4554 - 4560) with the following:</p> <p>250 gallon 15% HCl 55 gallon Scale inhibitor 498 gallon Spacer 8136 gallon Pad 4839 gallon 20# Delta 140 with .32 ppg 20/40 mesh sand 7457 gallon 20# Delta 140 with .45 ppg 20/40 mesh sand 1125 gallon 20# Delta 140 with .43 ppg 20/40 mesh sand 13553 gallon 20# Delta 140 with .43 ppg 20/40 mesh sand 2973 gallon 15% HCl (250 gallon) and flush</p> <p>Hole full. No break on formation. Average ATP pressure 4090 psi. Max pressure 4362 psi. Average rate 9.4 bpm. Max 10.2 bpm. ISDP: 2860 psi (1.07) frac gradient. HHP: 942 TLTR: 993.09 bbl (925.9 bbls frac load. Total sand pump 12140# 20/40 mesh sand. Shut in. Rig up Schlumberger and pick up 4-1/2" x 5K composite frac plug and set at 4310'. Pressure test plug to 2000 psi.</p> <p>Perforate upper Wasatch zone 3 with 3-1/8" titan, EEG, HSC perforating gun containing 120° phased, 19 gram RDX charges, 0.40" EHD & 39.0" TTP as follows:</p> <p>4143 - 4149 6' @ 2 spf 12 holes 120° phased 4138 1' @ 2 spf 2 holes 120° phased 4077 1' @ 2 spf 2 holes 120° phased</p> <p>Total 8' 16 holes</p> <p>Frac Wasatch zone 3:</p> <p>55 gallon Scale inhibitor 682 gallon Spacer 7994 gallon Pad 4290 gallon 20# Delta 140 with .80 ppg 16/30 mesh sand 6174 gallon 20# Delta 140 with 4.0 ppg 16/30 mesh sand 3110 gallon 20# Delta 140 with 4.5 ppg 16/30 mesh sand 5979 gallon 20# Delta 140 with 5.0 ppg 16/30 mesh sand 2661 gallon flush</p> <p>Hole full. Formation broke at 3980 psi @ 10 bpm. Average pressure 2875, Max pressure 3980, Average rate 29.9, Max rate 30 bpm, ISDP 2315 psi (1.0) frac gradient. 5 minute SIP 2147, 10 minute SIP 2080, 15 min SIP 2020. HHP 2107. TLTR 736.8 bbl frac load. Total sand pump 72018 16/30 Ottawa. Open well with 1800 psi on 12/64" choke at 18:00 hours on 3/21/2006 and left with Triple E flow testers. TLTR from both stages 1729 bbls.</p> <p>Leed \$4369 Halliburton costs will be on 3/22/2006 report Schlumberger \$9251 Supervision \$950</p> <p>DEC \$14570</p>

Date	Description
3/22/2006	<p>Flowed back 266 BLW in 12 hours and well died. ND 7-1/16" x 5K# frac valve and NU 7-1/16" X 5k# double ram BOP. TIH with 3-7/8" rock bit on 2-3/8" tubing string. Tagged fill at 4270'. RU swivel and Washington head assembly. Drilled frac sand and frac plug from 4270' - 4310'. Continued tripping in hole to 4575'. Drilled out nose cone, frac sand and 4-1/2" composite plug at 4690'. Continued tripping in hole and tagged at 4850'. Drilled out nose cone from plug number 2 and cleaned out casing to 4920'. Circulated hole clean. TOH with 2-3/8" tubing string to 3475'.</p>

Lost 110 bbls 2% KCl water to perms while cleaning out sand and drilling out frac plugs. TLWTR - 1555 bbls. Have recovered +/- 9.0 % of frac load. CIWSDFN.

Supervision	\$990
Tiger tanks 5	\$250
Tiger tanks flow tank	\$ 50
Weatherford BOP	\$400
Wellhead Inc frac valves	\$600
Weatherford swivel	\$700
RW Jones trucking	\$552
Leed rig	\$4567

DEC \$8109
CTD \$148425

3/23/2006	<p>Open well @ 0700 hrs after 14 hr SI w/ 0 SICP & 0 SITP. POOH w/ 2 3/8" tbg and bit. LD bit. TIH w/ 2 3/8" rod tbg string. Land tbg on donut. ND 7 1/16" x 5000 shaffer double gate BOP and NU 2 1/16" x 5000 psi. Double valve Prod treeK</p>
-----------	--

KB @ 15.00'
126 jts 2 3/8" N-80 4.7 8rd @ 3945.41'
2 3/8" XN-Nipple (1.791 ID) @ 1.13'
1 jt 2 3/8" N-80 4.7# 8rd @ 31.50'
2 3/8" NC w/ pin @ 0.45'
EOT @ 3993.49'

RU and swab well. IFL @ surface. 6 runs w/ 76 bbls rec. 14% rec. TLWLTR - 1479 bbls. Well flowing @ 1305 hrs. 1300 hrs to 1700 hrs well flowed 141 BLW, 25-50 FTP on 2" open choke. 388 accum bbls rec 22% rec. TLWLTR = 1338 bbls leave well w/ Triple E service to flow and monitor well.
SICP @ 1800 hrs 390 psi.

Supervision	\$560
Weatherford	\$400
Tiger tanks 6	\$300
Target flow tank	\$ 50
Well Head Inc manifold	\$200
Well Head Inc tbg head & tree	\$12,762
Leed Energy	\$4387
Bourland and Leverich tbg	\$16,371
Halliburton frac	\$208, 984
Triple E Services to date	\$12,656

DEC \$256670
CTD \$405095

Date	Description																		
3/24/2006	<p>Flowed well to flowback tank on 24/64" and 20/64" choke sizes.</p> <p>06:00 hours 3/25/2006 Flowing on 20/64" choke, 200 psi FTP, 520 psi SICP. Average 4.0 BLWPH for last 8 hours. ILWTR: 1729 bbls. TLWR: 624 bbls (36.1% of frac load.) TLWTR: 1105 bbls. Prepare to turn well through test separator.</p> <table> <tr><td>Supervision</td><td>\$560</td></tr> <tr><td>Triple E flow testers</td><td>\$1795</td></tr> <tr><td>Wellhead Inc manifold</td><td>\$200</td></tr> <tr><td>Target flow back tank</td><td>\$50</td></tr> <tr><td>Tiger tanks 5</td><td>\$250</td></tr> <tr><td>Beaver fire extinguisher</td><td>\$250</td></tr> <tr><td>Halliuburton plugs</td><td>\$4824</td></tr> <tr><td>Adler Hot Oil service heat frac water</td><td>\$5395</td></tr> <tr><td>Leed Energy Rig</td><td>\$934</td></tr> </table> <p>DEC \$14258 CTD \$419353</p>	Supervision	\$560	Triple E flow testers	\$1795	Wellhead Inc manifold	\$200	Target flow back tank	\$50	Tiger tanks 5	\$250	Beaver fire extinguisher	\$250	Halliuburton plugs	\$4824	Adler Hot Oil service heat frac water	\$5395	Leed Energy Rig	\$934
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Halliuburton plugs	\$4824																		
Adler Hot Oil service heat frac water	\$5395																		
Leed Energy Rig	\$934																		
3/25/2006	<p>Flowed well to flat tank on 20/64" choke from 06:00 hours on 3/25/2006 to 09:30 hours on 3/25/2006 with 225 psi FTP and 560 psi SICP. Recovered 12 BLW. ILWTR: 1729 bbls, TLWR: 636 bbls (36.7% of frac load), TLWTR: 1093 bbls.</p> <p>SI well at 09:30 hours on 3/25/2006. Hooked up well to test separator. Unable to run well through separator due to mechanical problems with separator.</p> <p>06:00 hours 3/26/2006: Presently repairing separator. 22-1/2 hours SITP/SICP: 1100 psi/1100 psi.</p> <table> <tr><td>Timberline separator</td><td>\$250</td></tr> <tr><td>Triple E flow testers</td><td>\$1729</td></tr> <tr><td>Well head Inc manifold</td><td>\$200</td></tr> <tr><td>Target flowback tank</td><td>\$50</td></tr> <tr><td>Tiger tanks 5</td><td>\$250</td></tr> </table> <p>DEC \$2479 CTD \$421832</p>	Timberline separator	\$250	Triple E flow testers	\$1729	Well head Inc manifold	\$200	Target flowback tank	\$50	Tiger tanks 5	\$250								
Timberline separator	\$250																		
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Target flowback tank	\$50																		
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3/26/2006	<p>11:00 hours 3/26/2006: 26-1/2 hours SITP/SICP: 1200 psi/1200 psi. Turned well through test separator at 11:00 hours on 3/26/2006.</p> <p>06:00 hours 3/27/2006: 30/64" choke, 150 psi FTP, 480 SICP, 100 psi Separator BP, 325 mcf/gpd, 1 BLWPH & 0 BOPD. ILWTR: 1729 bbls, TLWR: 704 bbls (40.7% of frac load), TLWTR: 1025 bbls.</p> <table> <tr><td>Timberline separator</td><td>\$250</td></tr> <tr><td>Triple E flow testers</td><td>\$1729</td></tr> <tr><td>Well Head Inc manifold</td><td>\$200</td></tr> <tr><td>Target flow back tank</td><td>\$50</td></tr> <tr><td>Tiger tanks 5</td><td>\$250</td></tr> </table> <p>DEC \$2479 CTD \$424311</p>	Timberline separator	\$250	Triple E flow testers	\$1729	Well Head Inc manifold	\$200	Target flow back tank	\$50	Tiger tanks 5	\$250								
Timberline separator	\$250																		
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Well Head Inc manifold	\$200																		
Target flow back tank	\$50																		
Tiger tanks 5	\$250																		

Date	Description
3/27/2006	<p>Flowed well through test separator for 24 hours. 06:00 hours on 3/28/2006 Wide open choke, 150 psi FTP, 450 psi SICP, 100 psi Separator BP. Average of 257 mcfpd in last 8 hours. 1.83 BLWPH with trace oil. ILWTR: 1729 bbls, TLWR: 748 bbls (43.2% of frac load.) TLWTR: 981 bbls.</p> <p>Timberline test separator \$250 Triple E flow testers \$1730 Wellhead Inc manifold \$200 Target flow back tank \$50 Tiger tanks 5 \$250</p> <p>DEC \$2480 CTD \$426791</p>
3/28/2006	<p>Flowed well through test separator for 24 hours.</p> <p>06:00 hours 3/29/2006: Open choke, 150 psi FTP, 450 psi SICP, 100 psi Separator BP. Averaged 284 mcfcpd last 8 hours, 1.45 BWPH with trace of oil. ILWTR: 1729 bbls, TLWR: 783 bbls (45.2% of frac load.) TLWTR: 946 bbls</p> <p>Timberline test separator \$250 Triple E flow testers \$1730 Wellhead Inc manifold \$200 Target flow back tank \$50 Tiger tanks 5 \$250</p> <p>DEC \$2480 CTD \$429271</p>
3/29/2006	<p>Flowed well through test separator for 24 hours.</p> <p>06:00 hours 3/30/2006: Open choke, 150 psi FTP, 400 psi SICP, 100 psi Separator BP, average 287 mcfcpd, 1.5 BLWPH with trace oil.</p> <p>ILWTR: 1729 bbls, TLWR: 819 bbls (47.3% of frac load). TLWTR: 910 bbls</p> <p>Shut in well at 06:00 hours 3/30/2006.</p> <p>Timberline test separator \$250 Triple E flow testers \$1730 Wellhead inc manifold \$200 Target flowback tank \$50 Tiger tanks 5 \$250</p> <p>DEC \$2420 CTD \$431691</p>
5/12/2006	<p>This well was turned down line for first production at 1:00 PM MST 5/12/06. SITP - 1289# SICP - 1289#. Gas purchaser is Wasatch and oil purchaser is Chevron.</p>
5/25/2006	<p>Load out 2-3/8", 4.7#, N-80, 8rd, Tubing (29 jts, 916' used B grade) to Vernal yard from 1-29-1319</p>

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
12/15/2005	Surface	11.5	8.625	24.00	J-55	0.00	1,537.70	37	1,535.40	1,538.00
3/1/2006	Production	7.875	4.5	11.60		0.00	5,296.00	125	0.00	5,310.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Surface	12/15/2005	1st stage	Hyfill	containing 16% gel, 3.0% salt, 3.0 pps. GR-3 & 0.25 pps flocele. Wt 11.0 ppg, Yield 3.82 ft3/sk. MWR 23.0 gps.	0	160	0	0	3.82
Surface	12/15/2005	2nd stage	Premium	containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps.	0	250	0	0	1.15
Surface	12/15/2005	top out 1	Premium	4.0% Cacl2 & .25 pps flocele	0	125	0	0	1.15
Surface	12/15/2005	top out 2	Premium	2.0% CaCl2 & 0.25 pps flocele .Wt 15.8 ppg, Yield: 1.15 ft3/sk. MWR: 5.0 gps	0	175	0	0	1.15
Production	3/1/2006	first	cbm light	10 pps gilsonite, .25 pps Flocele	0	203	0	0	4.33
Production	3/1/2006	second	50/50 poz premium g	2% gel, .6% Halad-322, 2% microbond, .2% super CBL, 5% salt, .25 pps flocele	0	467	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Injection	3/7/2006	3/13/2006	4,906.34	2.375	4.7	L/N-80	
Production	3/23/2006		3,993.49	2.375	4.7	L/N-80	0

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
3/6/2006	Dark Canyon	5020	5021	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4959	4960	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5019	5020	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5014	5015	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4996	4997	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4995	4996	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	5021	5021	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4953	4954	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4950	4951	Open	3 1/8"	2	120
3/6/2006	Dark Canyon	4944	4946	Open	3 1/8"	2	120
3/15/2006	Wasatch	4705	4739	Open	3 1/8"	2	120
3/16/2006	Wasatch	4735	4739	Open	3 1/8"	2	120
3/16/2006	Wasatch	4716	4716	Open	3 1/8"	2	120
3/16/2006	Wasatch	4705	4708	Open	3 1/8"	2	120
3/17/2006	Wasatch	4554	4560	Open	4 1/2"	2	120
3/20/2006	Wasatch	4554	4560	Open	3 1/8"	4	0
3/21/2006	Wasatch	4143	4149	Open	3 1/8"	2	120
3/21/2006	Wasatch	4138	4138	Open	3 1/8"	2	120
3/21/2006	Wasatch	4077	4077	Open	3 1/8"	2	120

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 1-29-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

1/22/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JAN 24 2007

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOW DOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

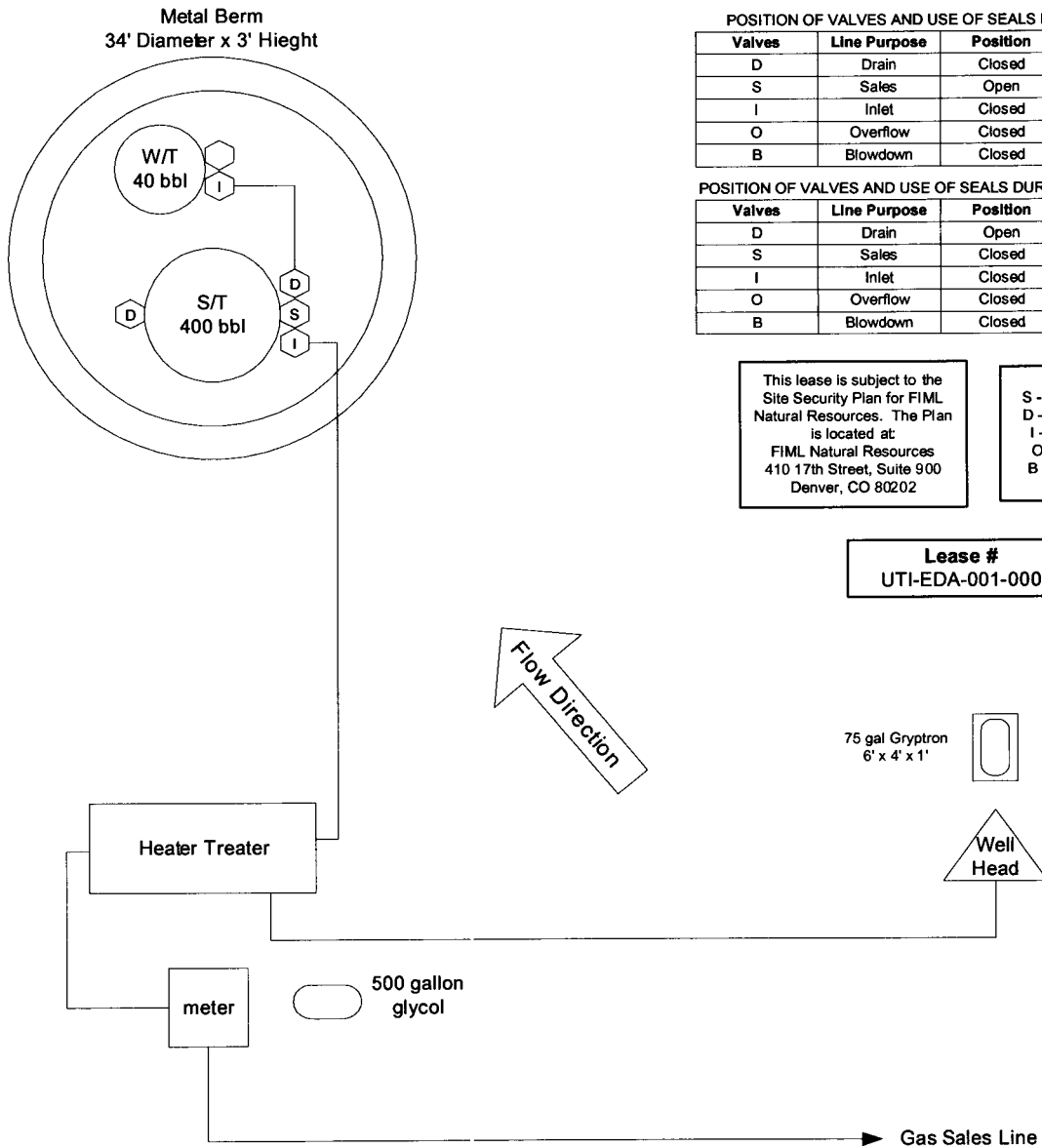
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

This lease is subject to the Site Security Plan for FIML Natural Resources. The Plan is located at:
FIML Natural Resources
410 17th Street, Suite 900
Denver, CO 80202

LEGEND
S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
B - Blowdown
V - Vent

Lease #
UTI-EDA-001-000



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
Ute Tribal 1-29-1319
NE/NE Sec. 29 Twp. 13S, Rge. 19E
Uintah County, Utah
October 2006

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 638' FNL 727' FEL Sec 29 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Produced water from the Ute Tribal 1-29-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

2/12/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-29-1319

9. API Well No.
43-047-37052

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the site security diagram for the Ute Tribal 1-29-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

10/15/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED
OCT 10 2007
DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
H	Heat Trace	Open	No

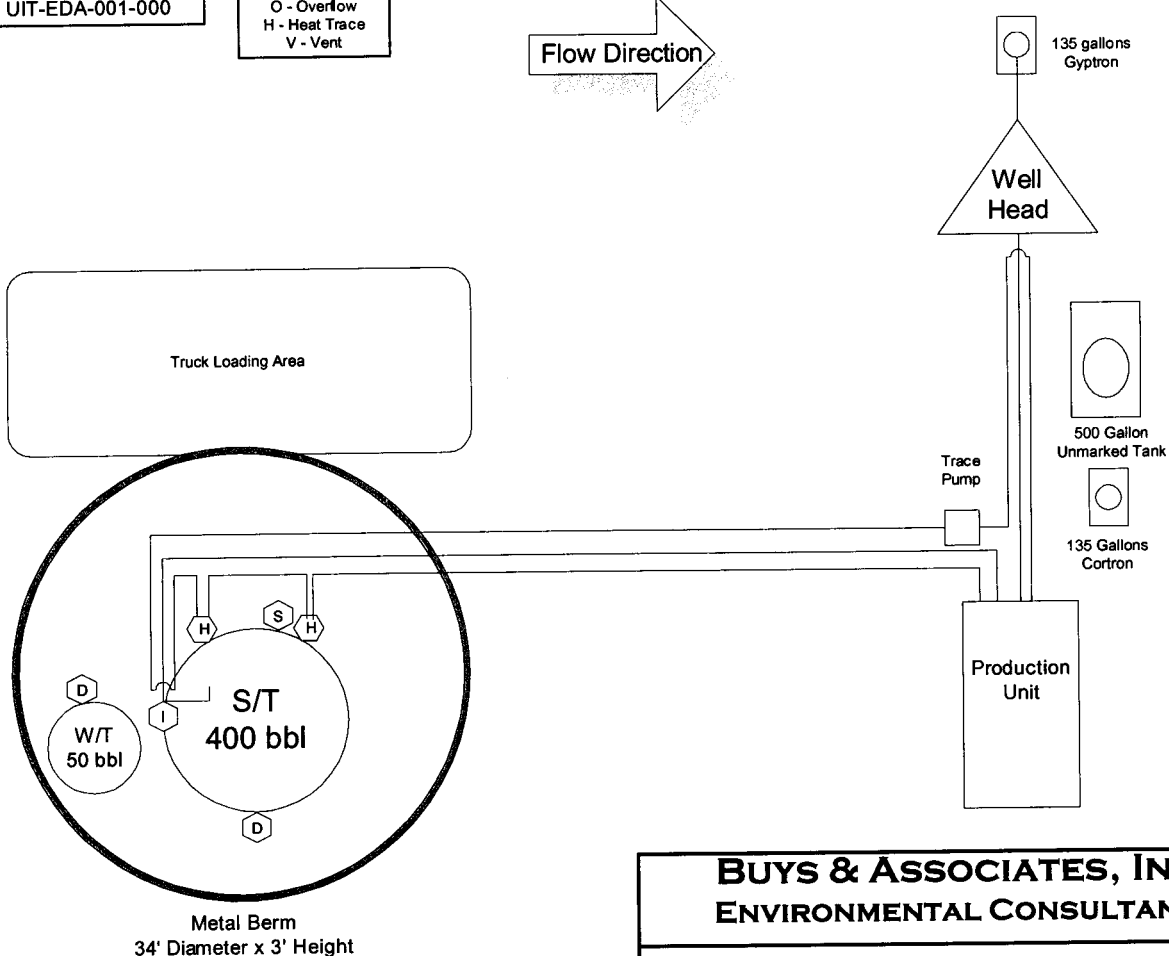
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
H	Heat Trace	Open	No

Lease #
UIT-EDA-001-000

LEGEND
S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
H - Heat Trace
V - Vent

Flow Direction



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
Ute Tribal 1-29-1319
NE/NE Sec. 29 Twp.13S Rge.19E
Uintah County, Utah

FIML NATURAL RESOURCES, LLC

February 25, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Mr. Dustin Doucet

RE: Ute Tribal #1-20-1319	Ute Tribal 1-29-1319
NENE Sec 20 T-13S R-19E	NENE Sec 29 T-13S R-19E
Uintah County, Utah	Uintah County, Utah


Dear Mr. Doucet:

Enclosed is the following information concerning the referenced wells.

Sundry Notice-Request for Wildcat Well Designation
Stratigraphic Cross Sections
1 Mile Radius Plat
FIML Well Connection List

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,


Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

RECEIVED

FEB 26 2008

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

February 25, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Dustin Doucet

RE: Subsequent Reports

Dear Mr. Doucet:

The Ute Tribal 1-29-1319 should be designated as a wildcat well. It meets the requirements outlined in R649-3-35. The supporting documentation required is attached. Enclosed are stratigraphic cross sections of the Ute Tribal 1-29-1319 and the Ute Tribal 10-21-1319.

The Ute Tribal 1-29-1319 produces from the Wasatch formation. The Ute Tribal 10-21-1219 is the only other well producing within a mile of this well. The Ute Tribal 10-21-1319 produces from the Dakota and Mancos formations.

This well was permitted as a wildcat and is more than a mile from any producing well in the Wasatch formation. Attached is FIML's 2006 well connection report. The Ute Tribal 1-29-1319 is highlighted.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

RECEIVED

FEB 26 2008

DIV. OF OIL, GAS & MINING

/cp
Enclosures:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA Number UIT-EDA-001-000
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 893-5090		8. WELL NAME and NUMBER: Ute Tribal 1-29-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 638' FNL 727' FEL		9. API NUMBER: 4304737052
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 29 13S 19W		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Wildcat well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>designation</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the Ute Tribal 1-29-1319 be designated a wildcat well. Attached is the information required by R649-3-35 for a wildcat well designation.

RECEIVED

FEB 26 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Cassandra Parks TITLE Regulatory Specialist
SIGNATURE [Signature] DATE 2/25/2008

(This space for State use only) APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/4/08

BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

* See attached Wildcat Well Determination Statement of Basis

cc: operator (email)
Tax Commission (email)

[illegible]

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: FIML Natural Resources, LLC

Location: NENE Sec. 29 T13S, R19E, Uintah County, Utah

WELL NAME: Ute Tribal 1-29-1319 **API #:** 43-047-37052

FINDINGS

1. The subject well produces from the Wasatch formation.
2. The subject well was > 1 mile from any known production in the Wasatch formation at the time of first commercial production on May 12, 2006. See Attachment A for summary of current producing wells within the one (1) mile area of review.
3. The Ute Tribal 10-21-1319 well (API # 43-047-35997) was the only other well producing within a mile of the subject well at the time the subject well was brought online. It first produced on May 27, 2005 from the Dakota and Mancos formations. This well was spud on 11/5/2004 and reached TD on 2/18/2005. The subject well spud on 2/10/2006 and reached TD on 2/25/2006.
4. Although the Ute Tribal 10-21-1319 well did penetrate the Wasatch formation prior to the subject wells rotary spud date, there was no evidence gained from the drilling of the well that would support the Wasatch formation as being a known pool.
5. The Wildcat Tax Credit application was received almost 2 years after completion of the Ute Tribal 1-29-1319 well. Future submittals should be filed timely (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Based on the findings above the Division has determined the Ute Tribal 1-29-1319 well was drilled into an unknown area for the Wasatch formation. Although the request for wildcat well determination was received well after the completion of the well, no other requests for a wildcat determination have been received or approved by the Division within the area of review. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Reviewer(s): Dustin K. Doucet DKD

Date: 6/4/2008

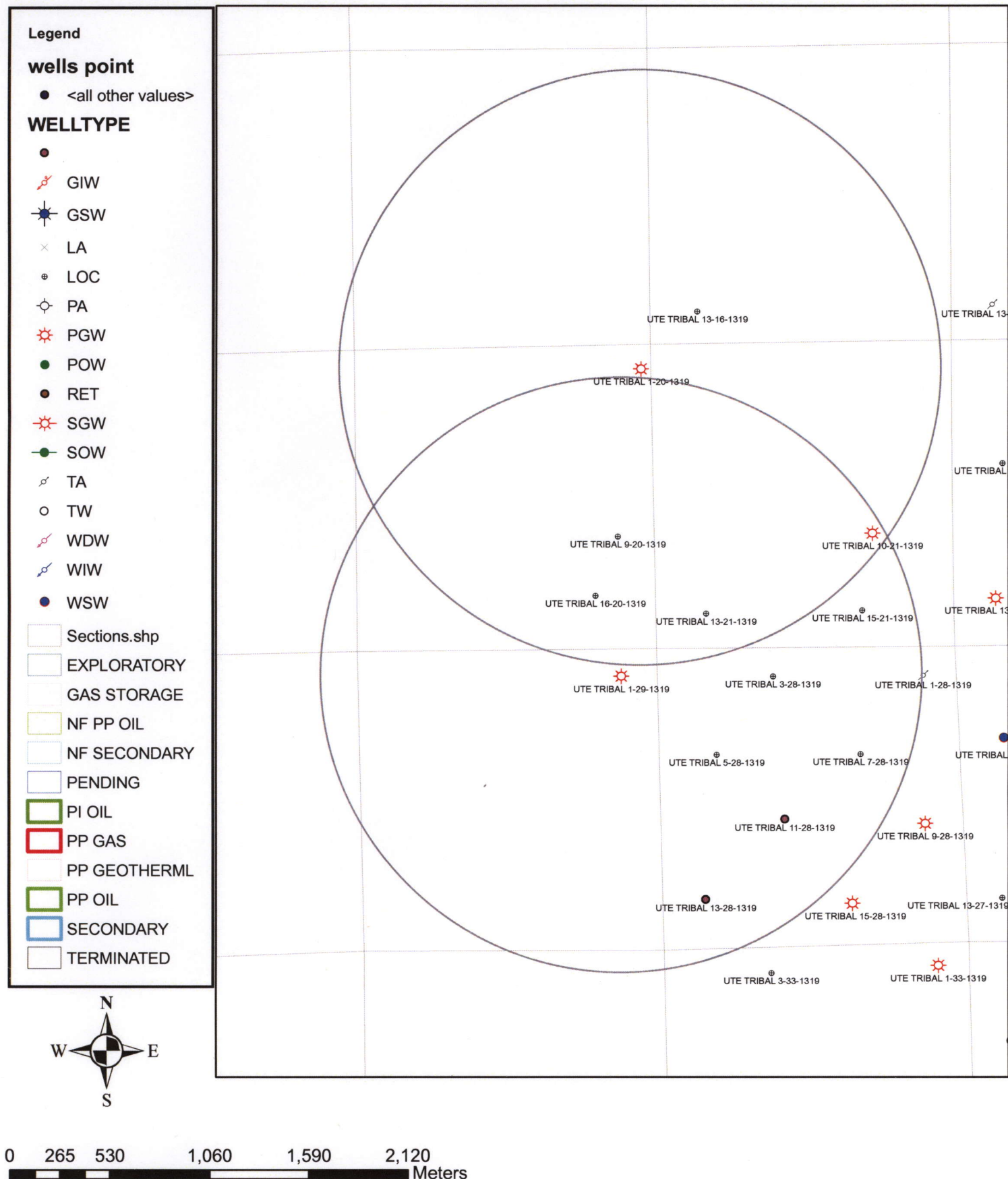
ATTACHMENT A

1 Mile Area Of Review

API	Well Name	Well Status	qtr_qtr	Section	Township	Range	cum_oil	cum_gas	field_type_flag	Dx from Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304736931	UTE TRIBAL 1-20-1319	P	NENE	20	130S	190E	0	167725	E	5455	11/11/2006	2/11/2007	4/3/2007	Dakota
4304737052	UTE TRIBAL 1-29-1319	P	NENE	29	130S	190E	115	40095	E	0	2/10/2006	2/25/2006	5/12/2006	Wasatch
4304735997	UTE TRIBAL 10-21-1319	P	NWSE	21	130S	190E	254	535263	W	5074	11/5/2004	2/18/2005	5/27/2005	Dakota/Mancos

FIML Wildcat Area of Review

Ute Tribal 1-20-1319 and Ute Tribal 1-29-1319



FIML Natural Resources

Naval Reserve Field

Wasatch Tests

Hung on Top Mesaverde

Horizontal Scale = 894.7

Vertical Scale = 100.0

Vertical Exaggeration = 8.9x

LOG CURVES

GR (GAPI) NATURAL GAMMA

SP (MV) SPONTANEOUS POTENTIAL

SPA (MV) ANALOG SPONTANEOUS POTENTIAL

CALI (IN) CALIPER

NPHI (DECP) NEUTRON POROSITY

CNCFD (decimal) CNCF in decimal format - 2.68 g/cc sands

DPHI68 (PERCENT) DENSITY POROSITY 2.68

DPHI (DECP) DENSITY POROSITY

PORZD (decimal) PORZ in decimal format - 2.68 g/cc sands

DPOR (pu) CDL Density Porosity

PHIA DIN Crossplot Porosity

SPHI (DECP) SONIC POROSITY

PE PHOTO-ELECTRIC FACTOR

ILD (OHMM) 4 INDUCTION LOG DEEP

ILM (OHMM) 4 INDUCTION LOG MEDIUM

LL8 (OHMM) 3

DT Interval Transit Time

TOPS AND MARKERS

upper Tar sand

Uteland Butte Member

Wasatch Fm

Sample pick for Wasatch

High resistivity break in Tw

Base of reverse SP

Mesaverde

Operator

Well Name

Well Number

Datum Elevation

CORES

SHOWS

DST/WLT

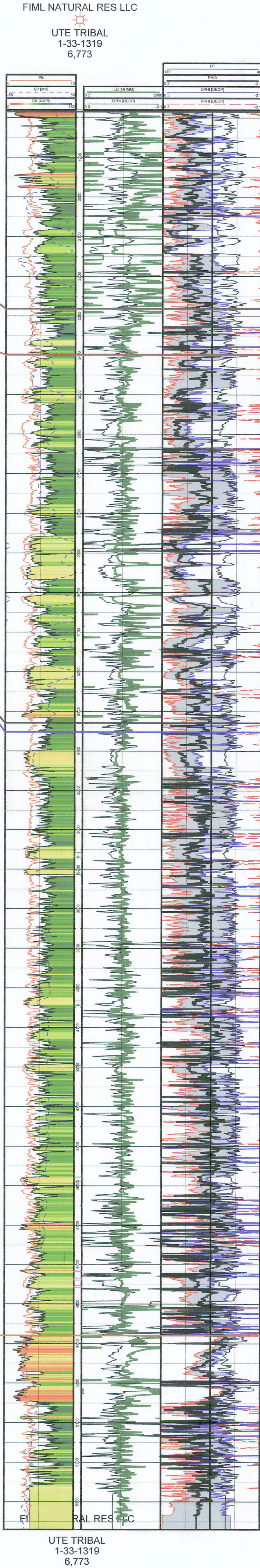
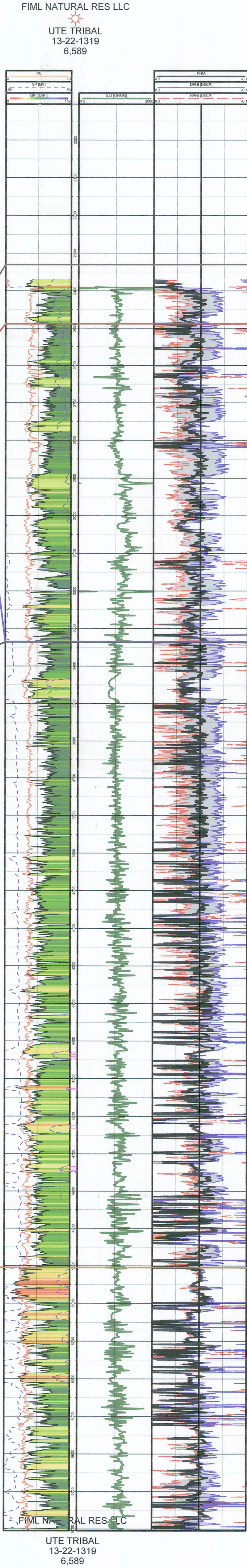
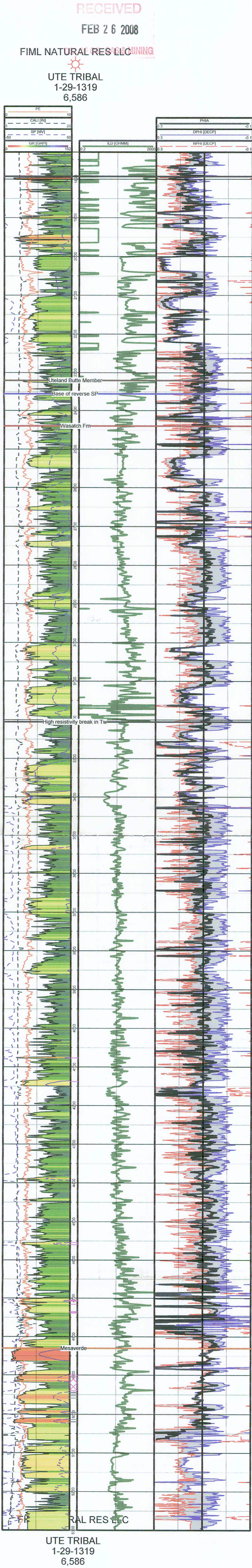
IP

CASING

PERFS

JLadd

February 19, 2008 11:04 AM



Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2014

FROM: (Old Operator): FIML Natural Resources, LLC N2530 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073	TO: (New Operator): Discovery Natural Resources, LLC N4135 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073
---	---

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9027425-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 8191-83-14A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

COMMENTS:

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135
Effective 7/1/2014

Well Name	Setion	TWN	RNG	API Number	Entity	Mineral Lea	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

Discovery Natural Resources LLC

N 4135

3. ADDRESS OF OPERATOR:

410 17th St. Suite 900

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:

From: FIML Natural Resources, LLC (N2530)

To: Discovery Natural Resources LLC

See Attached List for Well Information

Effective: July 1, 2014

NAME (PLEASE PRINT) Joseph Hurliman

TITLE President

SIGNATURE

Joseph Hurliman

DATE

July 17, 2014

(This space for State use only)

APPROVED

AUG 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-33-1319	33	130S	190E	4304739429		Fee	GW	APD
UTE TRIBAL 11-18-54	18	050S	040W	4301332955		Indian	OW	LA
UTE TRIBAL 15-18-55	18	050S	050W	4301332983		Indian	OW	LA
UTE TRIBAL 2-18-55	18	050S	050W	4301332985		Indian	OW	LA
UTE TRIBAL 4-18-55	18	050S	050W	4301332987		Indian	OW	LA
UTE TRIBAL 3-35-56	35	050S	060W	4301332994		Indian	OW	LA
UTE TRIBAL 5-35-56	35	050S	060W	4301332995		Indian	OW	LA
UTE TRIBAL 9-13-54	13	050S	040W	4301333078		Indian	OW	LA
UTE TRIBAL 3-13-54	13	050S	040W	4301333169		Indian	OW	LA
ST TRIBAL 1-18-54	18	050S	040W	4301333170		Indian	OW	LA
ST TRIBAL 3-18-54	18	050S	040W	4301333171		Indian	OW	LA
UTE TRIBAL 4-13-56	13	050S	060W	4301333256		Indian	OW	LA
UTE TRIBAL 5-13-56	13	050S	060W	4301333257		Indian	OW	LA
UTE TRIBAL 12-13-56	13	050S	060W	4301333258		Indian	OW	LA
UTE TRIBAL 14-13-56	13	050S	060W	4301333259		Indian	OW	LA
UTE TRIBAL 6-25-56	25	050S	060W	4301333293		Indian	OW	LA
UTE TRIBAL 12-25-56	25	050S	060W	4301333294		Indian	OW	LA
UTE TRIBAL 4-25-56	25	050S	060W	4301333295		Indian	OW	LA
UTE TRIBAL 1-25-56	25	050S	060W	4301333296		Indian	OW	LA
UTE TRIBAL 2-25-56	25	050S	060W	4301333297		Indian	OW	LA
UTE TRIBAL 2-24-56	24	050S	060W	4301333298		Indian	OW	LA
UTE TRIBAL 9-24-56	24	050S	060W	4301333299		Indian	OW	LA
UTE TRIBAL 15-24-56	24	050S	060W	4301333316		Indian	OW	LA
UTE TRIBAL 12-24-56	24	050S	060W	4301333317		Indian	OW	LA
UTE TRIBAL 5-24-56	24	050S	060W	4301333318		Indian	OW	LA
UTE TRIBAL 13-24-56	24	050S	060W	4301333319		Indian	OW	LA
UTE TRIBAL 3-24-56	24	050S	060W	4301333320		Indian	OW	LA
UTE TRIBAL 10-24-56	24	050S	060W	4301333321		Indian	OW	LA
UTE TRIBAL 4-19-55	19	050S	050W	4301333331		Indian	OW	LA
UTE TRIBAL 5-19-55	19	050S	050W	4301333332		Indian	OW	LA
UTE TRIBAL 15-12-56	12	050S	060W	4301333333		Indian	OW	LA
UTE TRIBAL 14-12-56	12	050S	060W	4301333334		Indian	OW	LA
UTE TRIBAL 10-12-56	12	050S	060W	4301333335		Indian	OW	LA
UTE TRIBAL 16-13-56	13	050S	060W	4301333336		Indian	OW	LA
UTE TRIBAL 1-13-56	13	050S	060W	4301333337		Indian	OW	LA
UTE TRIBAL 12-18-55	18	050S	050W	4301333346		Indian	OW	LA
UTE TRIBAL 9-18-55	18	050S	050W	4301333347		Indian	OW	LA
UTE TRIBAL 7-18-55	18	050S	050W	4301333348		Indian	OW	LA
UTE TRIBAL 10-18-55	18	050S	050W	4301333349		Indian	OW	LA
UTE TRIBAL 16-12-56	12	050S	060W	4301333366		Indian	OW	LA
UTE TRIBAL 2-13-56	13	050S	060W	4301333367		Indian	OW	LA
UTE TRIBAL 13-18-55	18	050S	050W	4301333368		Indian	OW	LA
UTE TRIBAL 6-18-55	18	050S	050W	4301333369		Indian	OW	LA
UTE TRIBAL 11-18-55	18	050S	050W	4301333390		Indian	OW	LA
UTE TRIBAL 3-18-55	18	050S	050W	4301333391		Indian	OW	LA
UTE TRIBAL 1-18-55	18	050S	050W	4301333392		Indian	OW	LA
UTE TRIBAL 15-25-56	25	050S	060W	4301333412		Indian	OW	LA
UTE TRIBAL 9-30-55	30	050S	050W	4301333413		Indian	OW	LA
UTE TRIBAL 12-30-55	30	050S	050W	4301333414		Indian	OW	LA
UTE TRIBAL 15-30-55	30	050S	050W	4301333415		Indian	OW	LA
UTE TRIBAL 16-30-55	30	050S	050W	4301333416		Indian	OW	LA
UTE TRIBAL 3-31-55	31	050S	050W	4301333502		Indian	OW	LA
UTE TRIBAL 4-31-55	31	050S	050W	4301333503		Indian	OW	LA
UTE TRIBAL 5-31-55	31	050S	050W	4301333504		Indian	OW	LA
UTE TRIBAL 13-31-55	31	050S	050W	4301333505		Indian	OW	LA

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 12-31-55	31	050S	050W	4301333506		Indian	OW	LA
UTE TRIBAL 11-31-55	31	050S	050W	4301333507		Indian	OW	LA
UTE TRIBAL 7-31-55	31	050S	050W	4301333509		Indian	OW	LA
UTE TRIBAL 6-31-55	31	050S	050W	4301333510		Indian	OW	LA
UTE TRIBAL 14-31-55	31	050S	050W	4301333511		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333614		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333615		Indian	OW	LA
UTE TRIBAL 9-35-56	35	050S	060W	4301333903		Indian	OW	LA
UTE TRIBAL 15-11-54	11	050S	040W	4301333949		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333952		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333953		Indian	OW	LA
UTE TRIBAL 11-18-54	18	050S	040W	4301334256		Indian	OW	LA
MYRIN TRIBAL 15-19-55	19	050S	050W	4301334297		Indian	OW	LA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301334298		Indian	OW	LA
MYRIN TRIBAL 9-19-55	19	050S	050W	4301334299		Indian	OW	LA
UTE TRIBAL 2-10-1219	10	120S	190E	4304735897		Fee	GW	LA
UTE TRIBAL 2-14-1219	14	120S	190E	4304735980		Fee	GW	LA
UTE TRIBAL 13-27-1319	27	130S	190E	4304737051		Fee	GW	LA
UTE TRIBAL 3-28-1319	28	130S	190E	4304737641		Fee	GW	LA
UTE TRIBAL 5-28-1319	28	130S	190E	4304737643		Fee	GW	LA
UTE TRIBAL 7-28-1319	28	130S	190E	4304737658		Fee	GW	LA
UTE TRIBAL 5-22-1319	22	130S	190E	4304737751		Fee	GW	LA
UTE TRIBAL 15-21-1319	21	130S	190E	4304737752		Fee	GW	LA
UTE TRIBAL 11-22-1319	22	130S	190E	4304737827		Fee	GW	LA
UTE TRIBAL 13-21-1319	21	130S	190E	4304737828		Fee	GW	LA
UTE TRIBAL 16-20-1319	20	130S	190E	4304737829		Fee	GW	LA
UTE TRIBAL 9-20-1319	20	130S	190E	4304737830		Fee	GW	LA
UTE TRIBAL 1-34-1319	34	130S	190E	4304738604		Fee	GW	LA
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P
UTE TRIBAL 8-18-55	18	050S	050W	4301332986	15698	Indian	D	PA
UTE TRIBAL 6-11-1219	11	120S	190E	4304735898	14309	Fee	D	PA
UTE TRIBAL 3-9-1219	9	120S	190E	4304735970	14375	Fee	D	PA
UTE TRIBAL 1-28-1319	28	130S	190E	4304736766	14807	Fee	GW	PA
UTE TRIBAL 13-15-1319	15	130S	190E	4304737050	15117	Fee	D	PA
UTE TRIBAL 13-26-1319	26	130S	190E	4304737082	15028	Fee	D	PA
UTE TRIBAL 11-28-1319	28	130S	190E	4304737248	15118	Fee	D	PA
UTE TRIBAL 5-34-1319	34	130S	190E	4304737375	15143	Fee	D	PA
UTE TRIBAL 13-28-1319	28	130S	190E	4304737642	15257	Fee	D	PA
UTE TRIBAL 9-32-1319	32	130S	190E	4304738971	16949	Fee	D	PA
UTE TRIBAL 13-16-1319	16	130S	190E	4304740098	16984	Fee	D	PA
UTE TRIBAL 14-34-1219	34	120S	190E	4304740603	17342	Fee	D	PA
UTE TRIBAL 15-22-1219	22	120S	190E	4304740604	17343	Fee	D	PA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301333611		Indian	OW	RET
MYRIN TRIBAL 9-19-55	19	050S	050W	4301333612		Indian	OW	RET
MYRIN TRIBAL 15-19-55	19	050S	050W	4301333613		Indian	OW	RET

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		8. WELL NAME and NUMBER: UTE TRIBAL 1-29-1319
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202	PHONE NUMBER: 303 628-7358 Ext	9. API NUMBER: 43047370520000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0638 FNL 0727 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 13.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
		COUNTY: Uintah
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Shut In Well"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC will Shut In the Ute Tribal #1-29-1319
 August 29, 2015. State of Utah , Division of Oil, Gas & Mining Surety
 Bond No. 8193-15-93

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 18, 2015By: B. K. Duff

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 8/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900, Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 1-29-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0638 FNL 0727 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 13.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047370520000
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 1-29-1319. The well schematics and proposed procedure are attached. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Approved by the
Utah Division of
Oil, Gas and Mining

Date: February 10, 2016

By: *Derek Dunt*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 2/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047370520000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A minimum 100' cement plug (8 sx) should be spotted on top of the CIBP @ 4050', not 2 sx as proposed. .**
- 3. Add Plug #2: A 200' plug (± 16 sx) shall be balanced from $\pm 2500'$ to 2300'. This will isolate the Wasatch top, gas show and Base of Moderately Saline groundwater. Tag plug.**
- 4. Note Plug #3: A minimum 8sx cement required. Tag plug.**
- 5. Amend Plug #4: A 100' plug (± 30 sx) shall be pumped from $\pm 100'$ to surface inside and outside the 4 1/2" casing.**
- 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 7. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 8. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 11. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

r263

API Well No: 43-047-37052-00-00 Permit No: Well Name/No: UTE TRIBAL 1-29-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 29 T: 13S R: 19E Spot: NENE

Coordinates: X: 602310 Y: 4391014

Field Name: NAVAL RESERVE

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	1538	11.5			
SURF	1538	8.625	24	1538	
HOL2	5296	7.875			
PROD	5296	4.5	11.6	5296	11.459
T1	3993	2.375			

8 5/8" x 4 1/2"

4046

* Amend Plug #4

100' min.

1" → 85x

out 100' / (1.15) (4.046) = 22.5x

30x req'd.

Cement from 1538 ft. to surface

Surface: 8.625 in. @ 1538 ft.

Hole: 11.5 in. @ 1538 ft.

Plug #3

100' = 85x min

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5296	314	LT	203
PROD	5296	314	PC	467
SURF	1538	0	UK	160
SURF	1538	0	PM	550

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4077	5020			

Formation Information

Formation	Depth
UTEBT	2320
WSTC	2440
BMSW	3300
MVRD	4830

Cement from 5296 ft. to 314 ft.

Tubing: 2.375 in. @ 3993 ft.

Production: 4.5 in. @ 5296 ft.

Hole: 7.875 in. @ 5296 ft.

TD: 5060 TVD: 5060 PBD: 4920

Discovery Natural Resources
P&A Procedure
December 22, 2015

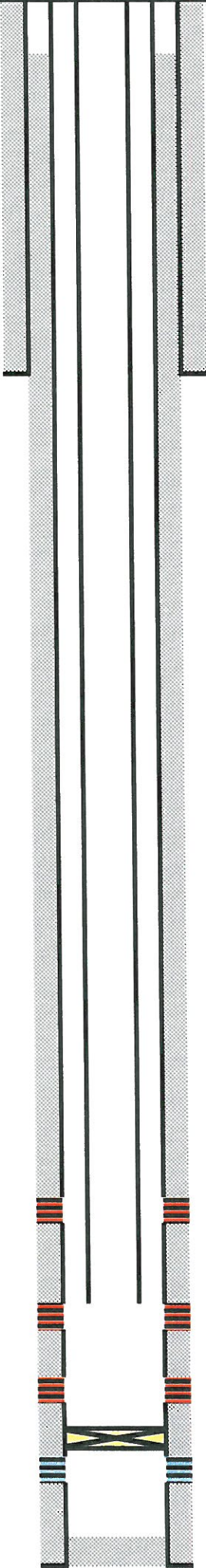
Well Name: Ute Tribal 1-29-1319
Field: NOSR
Location: 638' FNL & 727' FEL, Sec 29, T13S-R19E
County: Uintah
State: Utah
Total Depth: 5,296'
Casing: 4-1/2", 11.6#, L-80
Cement Top: 314'
Tubing: 2-3/8", 4.6#, J-55
PBTD: 4,930'
Perforations: Wasatch 4,077'-4,149'
4,554'-4,561'
4,705'-4,739'
Dark Canyon 4,944'-5,020' (under CIBP)
Tubing Depth: 4,536'

Procedure:

- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 4-1/2" CIBP at +/- 4,050' KB. Cap CIBP with 2 sx cement.
- 5) TIH with tubing and set 100' cement plug across 8-5/8" shoe.
- 6) TOH to surface and spot 10 sx cement plug at surface.
- 7) RDMO pulling unit.
- 8) Cut wellhead off and weld on dryhole marker.
- 9) Reclaim location and access road.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #1-29-1319		GL: 6586' (graded)
Legal:	638' FNL & 727' FEL Section 29-T13S-R19E		KB: 6601' (15' correction)
Survey:			
County/Parish:	Duchesne	API No: 43-047-37052	
State:	Utah		



TOC behind 4-1/2" csg. @ 314'

8-5/8", 24.0#, J-55, ST&C @ 1552'

PRODUCTION TUBING DETAIL (Ran 03-23-06):		
1 Jt.	2-3/8", 4.7#, J-55, EUE, 8 rd. tbg w/ F/O, N.C.	31.50
1	2-3/8", "XN" nipple (ID: 1.791").	1.13
143 Jts.	2-3/8", 4.7#, J-55, EUE, 8 rd. tubing	4487.63
144 Jts.	Total	4520.26
EOT @ 4536' & "XN" nipple @ 4503'		
Installed Ferguson-Beauregard plunger lift system on 6-16-06.		
Lowered tubing string on 3/24/08. Plunger lift bumper spring is landed on "XN" nipple.		

Wasatch zn. #4 perfs: 4077'-4149' (72')

Wasatch zn. #3 perfs: 4554'-4560' (6')

Wasatch zn. #2 perfs: 4705'-4739' (35')

CIBP @ 4930'

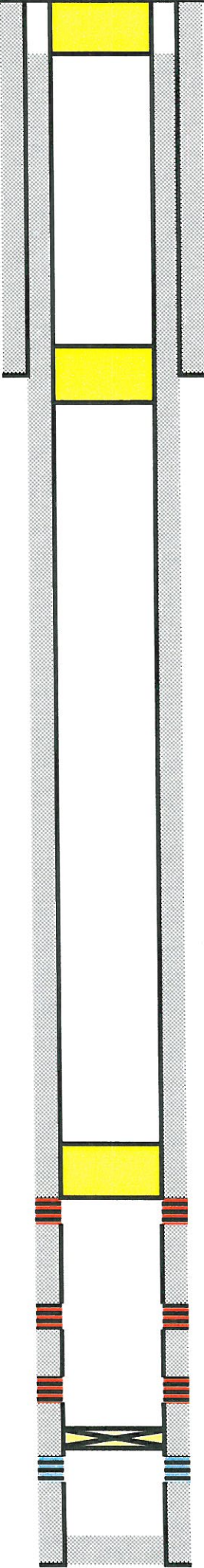
Dark Canyon zn. #1 perfs: 4944'-5020' (76' OA)

4-1/2", 11.6#, I-80, LT&C @ 5296', FC @ 5251'

DISCOVERY NATURAL RESOURCES

Well:	Ute Tribal #1-29-1319	
Legal:	638' FNL & 727' FEL Section 29-T13S-R19E	
Survey:		
County/Parish:	Duchesne	API No: 43-047-37052
State:	Utah	

GL: 6586' (graded)
KB: 6601' (15' correction)



TOC behind 4-1/2" csg. @ 314'

8-5/8", 24.0#, J-55, ST&C @ 1552'

PRODUCTION TUBING DETAIL (Ran 03-23-06):		
1 Jt.	2-3/8", 4.7#, J-55, EUE, 8 rd. tbg w/ F/O, N.C.	31.50
1	2-3/8", "XN" nipple (ID: 1.791").	1.13
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CIBP @ 4930'

Dark Canyon zn. #1 perfs: 4944'-5020' (76' OA)

4-1/2", 11.6#, I-80, LT&C @ 5296', FC @ 5251'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 1-29-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0638 FNL 0727 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 13.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047370520000
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2016				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal 1-29-1319 was plugged and abandoned on June 29, 2016. See attached file for the Final P&A Operations and the Wellbore Schematic. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

July 18, 2016

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 7/14/2016	

Discovery Natural Resources LLC

Ute Tribal 1-29-1319
API # 43-047-37052
Uintah County, UT

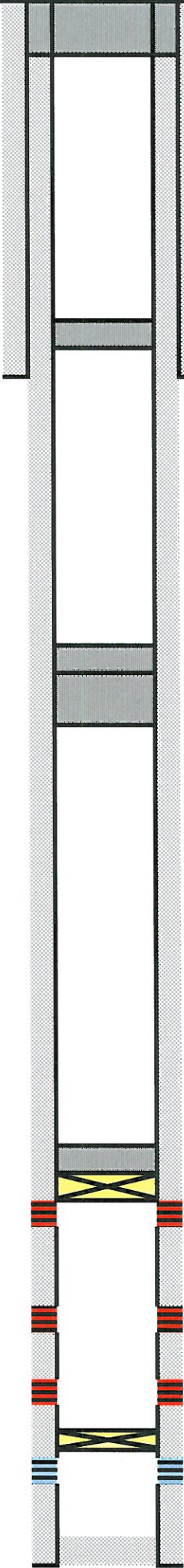
P&A Operations:

MOVE IN RIG UP. RIG UP PUMP AND TANKS. BLEED DOWN WELL. ND WELLHEAD, NU BOPS. PULL OUT OF HOLE LAYING DOWN 144 JNTS 2 3/8 PRODUCTION. PU 3 3/4 BIT AND 124 JNTS 2 3/8 WORK STRING. PULL OUT. PU 4.5" CIBP RUN IN & SET AT 4053'. ROLL HOLE WITH 55 BBLs TREATED WATER, SPOT 8 SKS CEMENT ON TOP. LAY DOWN 47 JNTS, SPOT 20 SKS BALANCE PLUG. PULL 17 JNTS REVERSE CLEAN.

RUN IN & TAG BALANCE PLUG AT 2380'. SPOT 6 SKS ON PLUG, NEW CEMENT TOP AT 2298'. LAY DOWN 28 JNTS, EOT AT 1600', SPOT 10 SKS CEMENT BALANCE PLUG. PULL 7 JNTS, REVERSE OUT. WAIT 4 HOURS. RUN IN & TAG PLUG AT 1473'. PULL OUT OF HOLE LAYING DOWN. RIG DOWN. CUT OFF CSG HEAD, FILL SURFACE WIT 40 SKS CEMENT. WELD ON MARKER AND BACK FILL WELL, CUT OFF DEADMEN ANCHORS. Well P&A'd (6/29/16).

DISCOVERY NATURAL RESOURCES LLC

Well:	Ute Tribal #1-29-1319		GL: 6586' (graded)
Legal:	638' FNL & 727' FEL Section 29-T13S-R19E		KB: 6601' (15' correction)
Survey:			
County/Parish:	Duchesne	API No: 43-047-37052	
State:	Utah		



40 sx 15.3# plug
TOC behind 4-1/2" csg. @ 314'

Tagged 1473'
10 sx 16.0# plug
8-5/8", 24.0#, J-55, ST&C @ 1552'

PRODUCTION TUBING DETAIL (Ran 03-23-06):		
1 Jt.	2-3/8", 4.7#, J-55, EUE, 8 rd. tbg w/ F/O, N.C.	31.50
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143 Jts.	2-3/8", 4.7#, J-55, EUE, 8 rd. tubing	4487.63
144 Jts.	Total	4520.26
EOT @ 4536' & "XN" nipple @ 4503'		
Installed Ferguson-Beauregard plunger lift system on 6-16-06.		
Lowered tubing string on 3/24/08. Plunger lift bumper spring is landed on "XN" nipple.		

6 sx 15.7# plug
Tagged 2380'
20 sx 15.2# plug

8 sx 15.2# cmt cap
CIBP @ 4053'
Wasatch zn. #4 perfs: 4077'-4149' (72')

Wasatch zn. #3 perfs: 4554'-4560' (6')

Wasatch zn. #2 perfs: 4705'-4739' (35')

CIBP @ 4930'
Dark Canyon zn. #1 perfs: 4944'-5020' (76' OA)

4-1/2", 11.6#, I-80, LT&C @ 5296', FC @ 5251'